

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN		5. Lease Designation and Serial Number: ST U-01194-A	
1A. Type of Work: DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> B. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. If Indian, Allottee or Tribe Name: N/A	
		7. Unit Agreement Name: Natural Buttes Unit	
2. Name of Operator: Coastal Oil & Gas Corporation		8. Farm or Lease Name: NBU	
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		9. Well Number: #263	
4. Location of Well (Footages) At Surface: 1641' FNL & 1832' FWL At Proposed Producing Zone:		10. Field and Pool, or Wildcat: Natural Buttes Field	
14. Distance in miles and direction from nearest town or post office: Approximately 47 miles southwest of Vernal, Utah		11. Ctr/Ctr, Section, Township, Range, Meridian: SE/NW, Sec. 34-T9S-R21E	
15. Distance to nearest property or lease line (feet): 1832'	16. Number of acres in lease: 1292.39	17. Number of acres assigned to this well: N/A	
18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): See Top Map C	19. Proposed Depth: 6900'	20. Rotary or cable tools: Rotary	
21. Elevations (show whether DF, RT, GR, etc.): Ungraded GR - 5002'		22. Approximate date work will start: Upon Approval	

23. PROPOSED CASING AND CEMENTING PROGRAM

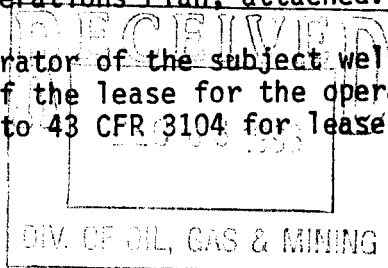
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Please see attached Drilling Program.				

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per State of Utah requirements.

See the Drilling Program and Multi-point Surface Use & Operations Plan, attached.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by Coastal's Bond #102103.



24. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 12/15/96

(This space for State use only)

API Number Assigned: 43-047-32793

J. Matthews

Approval:

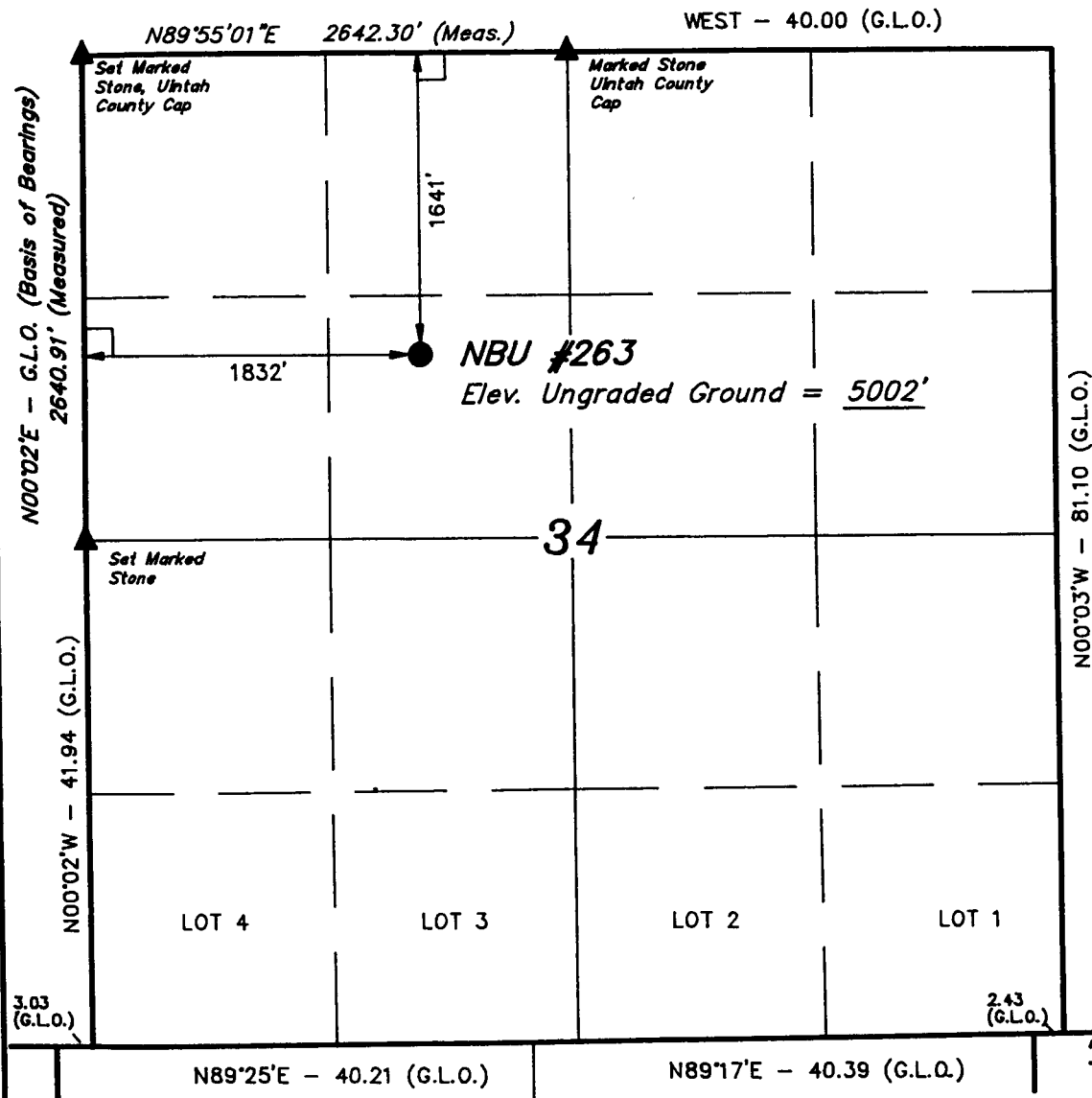
Petroleum Engineer

12/23/96

T9S, R21E, S.L.B.&M.

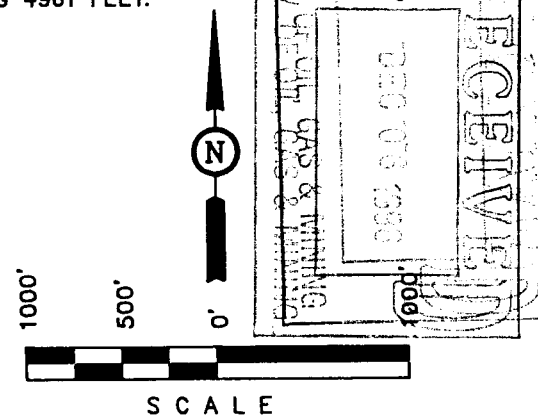
COASTAL OIL & GAS CORP.

Well location, NBU #263, located as shown in the SE 1/4 NW 1/4 of Section 34, T9S, R21E, S.L.B.&M., Uintah County, Utah.



BASIS OF ELEVATION

BENCH MARK LOCATED IN THE NW 1/4 OF SECTION 27, T9S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4961 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Hay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 181319
 STATE OF UTAH

**T9S
T10S**

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-18-96	DATE DRAWN: 11-25-96
PARTY D.K. K.S. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE COASTAL OIL & GAS CORP.	

LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

STATE OF UTAH
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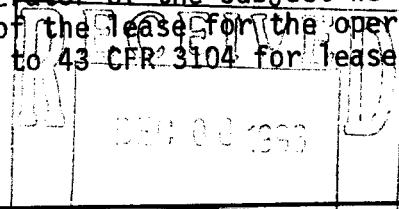
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24. Name & Signature: <u>Sheila Bremer</u>	Environmental & Safety Analyst Date: <u>12/5/96</u>
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(This space for State use only)

API Number Assigned: 43-047-32793

JP Matthews

Approval:

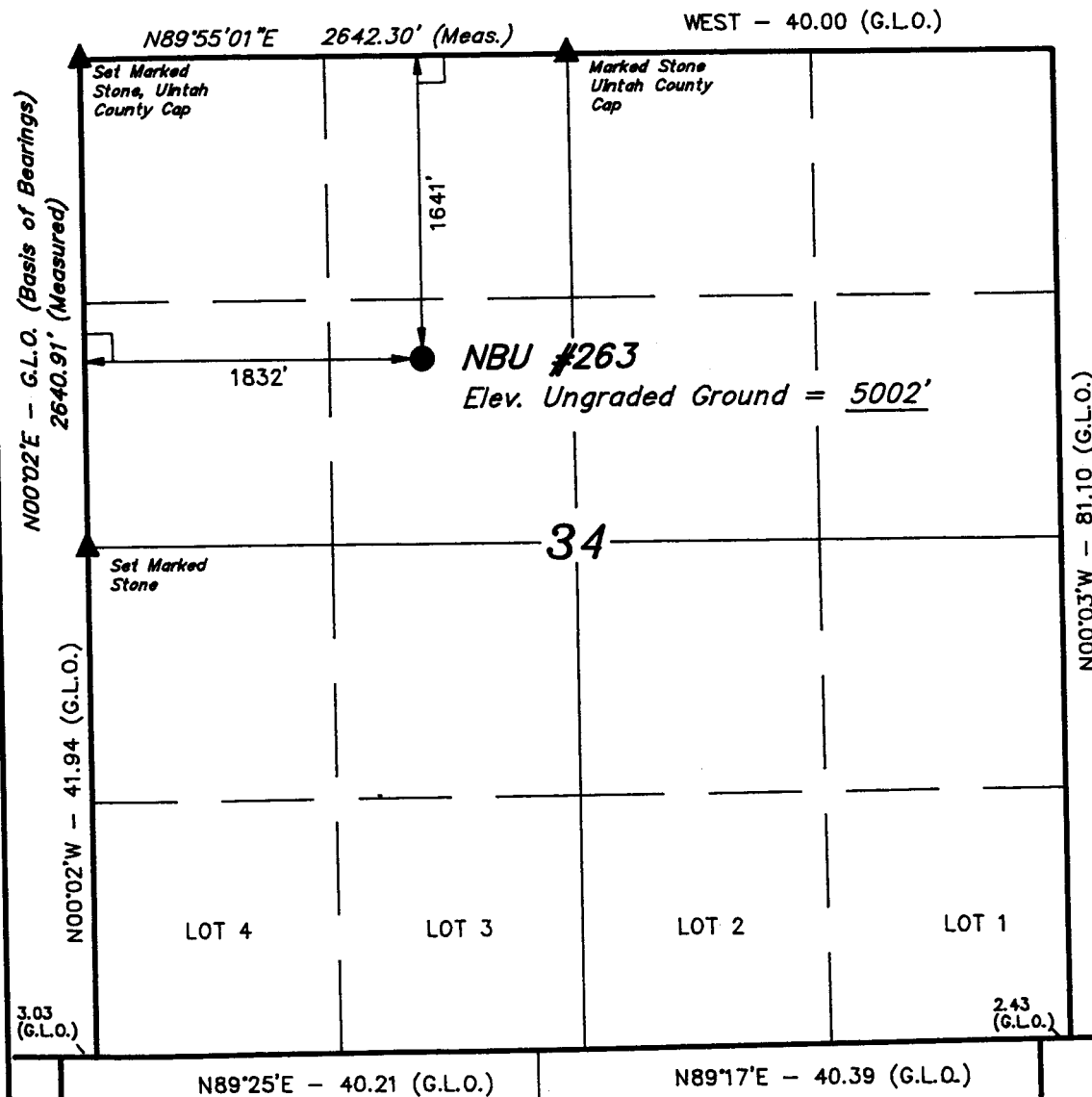
Petroleum Engineer

12/23/96

T9S, R21E, S.L.B.&M.

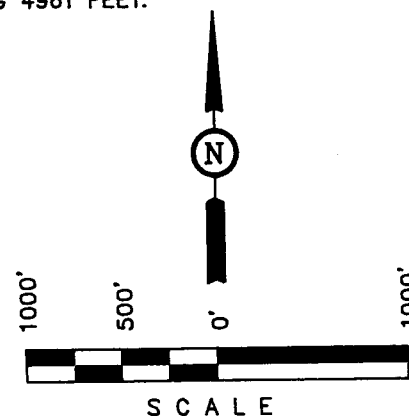
COASTAL OIL & GAS CORP.

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PARTY D.K. K.S. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE COASTAL OIL & GAS CORP.	

**NBU #263
1641' FNL & 1832' FWL
SE/NW, SECTION 34-T9S-R21E
UINTAH COUNTY, UTAH**

COASTAL OIL & GAS CORPORATION
DRILLING PROGRAM

The proposed wellsite is on **State of Utah surface/State of Utah minerals**.

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Duchesne River/Uinta	Surface
Green River	1,470'
Wasatch	4,770'
Total Depth	6,900'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	1,470'
Oil	Wasatch	4,770'
Gas	Wasatch	4,770'
Water	N/A	
Other Minerals	N/A	

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. Oil and gas shows will be tested to determine commercial potential.

3. **Pressure Control Equipment:** (Schematic Attached)

- a. The BOP stack will consist of one 11" 3,000 psi annular BOP, one 11" 3,000 psi double ram, and one 11" drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.
- b. The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure rating.
- c. Testing: The hydril will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 2,000 psi.

4. **Proposed Casing and Cementing Program:**

- a. The proposed Casing Program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt/ft</u>	<u>Grade</u>	<u>Type</u>
Surface	0-250'	12 1/4"	8 5/8"	24#	K-55	ST&C
Production	0-TD	7 7/8"	4 1/2"	11.6#	K-55	LT&C

The surface casing will be tested to 1,500 psi prior to drilling out.

Casing design is subject to revision based on geologic conditions encountered.

- b. The Cement Program will be as follows:

<u>Surface</u>	<u>Fill</u>	<u>Type & Amount</u>
0-250'	250'	Approximately 190 sx Class "G" + 2% CaCl ₂ , 15.6 ppg, 1.19 CF/sx.

<u>Production</u>	<u>Type & Amount</u>
500' above productive interval to surface	Lead: Extended, Lite, or Hi-Fill cement + additives, 11 ppg.
TD to 500' above productive interval	Tail: Extended Class "G" or 50:50 Poz + additives, 14 ppg.

For production casing, actual cement volumes will be determined from the caliper log.

For surface casing, waiting on cement time will be adequate to achieve 500 psi compressive strength at the shoe prior to drilling out.

5. **Drilling Fluids Program:**

<u>Interval</u>	<u>Type</u>	<u>Mud Wt.</u>
0-TD'	Air/Air Mist/Aerated Water/Water (As hole conditions warrant.) Mud up with 9-10 ppg mud prior to logging.	8.4 ppg or less

No chromate additives will be used in the mud system without prior approval to ensure adequate protection of fresh water aquifers.

6. Evaluation Program:**a. Logging Program:**

DLL/SP: Base of surface casing to TD
GR/Neutron Density: 2500'-TD

Drill Stem Tests: None anticipated.

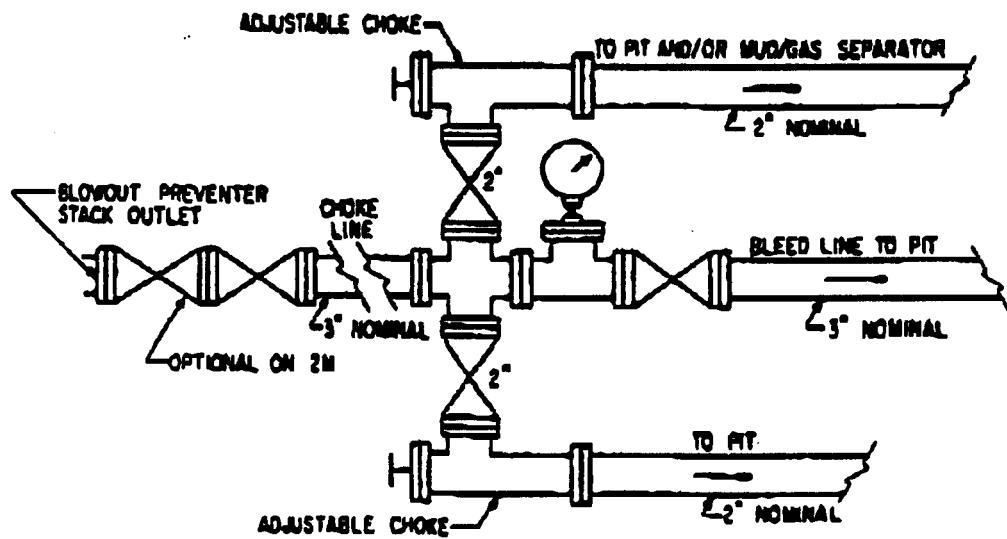
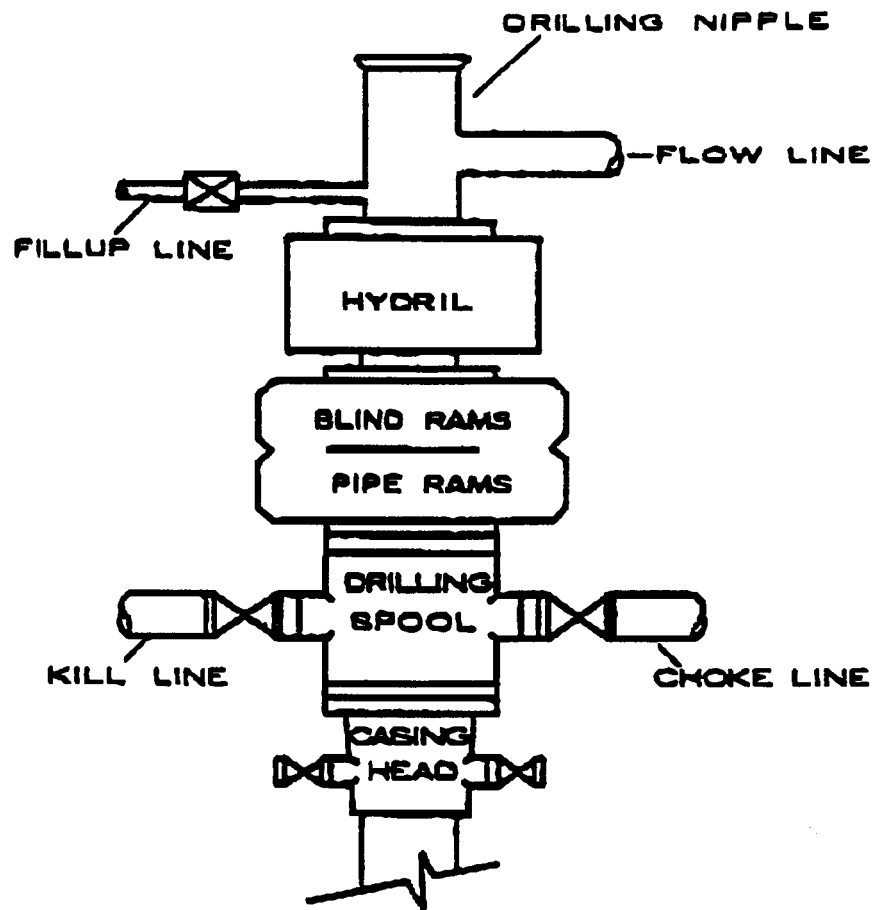
The Evaluation Program may change at the discretion of the well site geologist.

- b. No drill stem tests, stimulation, or frac treatment has been formulated for this well at this time; however, the drill site, as approved, will be of sufficient size to accommodate all completion activities. Any frac treatment program specifics will be submitted via sundry notices.

7. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered in or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure approximately equals 2,760 psi (calculated at 0.4 psi/foot) and maximum anticipated surface pressure equals approximately 1,242 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

3,000 psi
BOP STACK



**NBU #263
1641' FNL & 1832' FWL
SE/NW, SECTION 34-T9S-R21E
UINTAH COUNTY, UTAH**

COASTAL OIL & GAS CORPORATION

MULTI-POINT SURFACE USE & OPERATIONS PLAN

This Surface Use and Operations Plan is subject to change pending completion of the on-site inspection.

1. Existing Roads:

The proposed wellsite is approximately 47 miles southwest of Vernal, Utah.

Directions to the location from Vernal, Utah, are:

Proceed in a westerly direction from Vernal on U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88; exit left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah; proceed in a southerly direction approximately 6.9 miles on the Seep Ridge Road to the junction of this road and an existing road to the east; turn left and proceed in an easterly direction approximately 5.0 miles to the junction of this road and an existing road to the north; turn left and proceed in a northerly direction approximately 0.3 miles to the junction of this road and an existing road to the northeast; turn right and proceed in a northeasterly direction approximately 2.1 miles to the junction of this road and an existing road to the south; turn right and proceed in a southerly direction approximately 1.1 miles to the junction of this road and an existing road to the southwest; turn right and proceed in a southwesterly direction approximately 0.3 miles to the beginning of the proposed access road to the northwest; follow road flags in a northwesterly direction approximately 0.3 miles to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

Improvements to existing access roads shall be determined at the on-site inspection.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

Approximately 0.3 miles of new access will be required. The new access road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet, *unless modified at the on-site inspection*. Appropriate water control will be installed to control erosion.

Existence of pipelines; maximum grade; turnouts; major cut and fills, culverts, or bridges; gates, cattle guards, fence cuts, or modifications to existing facilities shall be determined at the on-site.

The access road was centerline flagged during time of staking.

Surfacing material may be necessary, depending upon weather conditions.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. **Location of Existing Wells Within a 1-Mile Radius:** (See Map C)

- a. Water wells - 0
- b. Producing wells - 18
- c. Drilling wells - 0
- d. Shut-in wells - 1
- e. Temporarily abandoned wells - 1
- f. Disposal wells - 0
- g. Abandoned wells - 2
- h. Injection wells - 0

4. **Location of Existing and Proposed Facilities:**

The following guidelines will apply if the well is productive.

- a. All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.
- b. A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.
- c. All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Desert Brown, Munsell standard color number 10 YR 6/3.

- d. Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.
- e. The proposed pipeline will leave the well pad in a northwesterly direction for an approximate distance of 1500' to tie into an existing pipeline. Please see Map D.

5. **Location and Type of Water Supply:**

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Section 32-T4S-R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. **Source of Construction Materials:**

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. **Methods of Handling Waste Materials:**

- a. Drill cuttings will be contained and buried in the reserve pit.
- b. Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.
- c. The reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids. *The need for a reserve pit liner will be determined at the on-site inspection.*

If a plastic reinforced liner is used, it will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

- d. Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.
- e. A chemical porta-toilet will be furnished with the drilling rig.
- f. Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.
- g. All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

- h. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

8. **Ancillary Facilities:**

None are anticipated.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). *This section is subject to modification as a result of the on-site inspection.*

See the attached diagram to describe rig orientation, parking areas, and access roads.

- a. The reserve pit will be located on the south side of the location.
- b. The stockpiled topsoil (first six inches) will be stored on the west side of the location. All brush removed from the well pad during construction will be stockpiled separately from the topsoil.
- c. The flare pit will be located on the south side of the location, downwind from the prevailing wind direction.
- d. Access will be from the east.
- e. All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

- f. The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **Plans for Reclamation of the Surface:**

a. Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic, nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

b. Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

a. Access Roads - The proposed access road is located on lands owned by:

- State of Utah
Division of State Lands & Forestry

b. Well Pad - The well is located on land owned by:

- State of Utah
Division of State Lands & Forestry
3 Triad Center, #400
Salt Lake City, Utah 84180-1204

12. Other Information:

- a. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.
- b. The Operator will control noxious weeds along right-of-ways for roads, pipelines, well sites, or other applicable facilities.
- c. A Class III archeological survey was conducted by Metcalf Archaeological Consultants, Inc. A copy of this report is being sent directly to the Utah Preservation Office, Division of History, Salt Lake City, and Kenneth Wintch, Utah School Trust Lands, Salt Lake City, by Metcalf Archaeological Consultants.

13. Lessee's or Operators's Representative and Certification:

Sheila Bremer
Environmental & Safety Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4455

Keith Alverson
Drilling Manager
(713) 877-6354

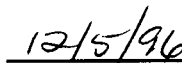
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the operator, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



Sheila Bremer



Date

COASTAL OIL & GAS CORP.

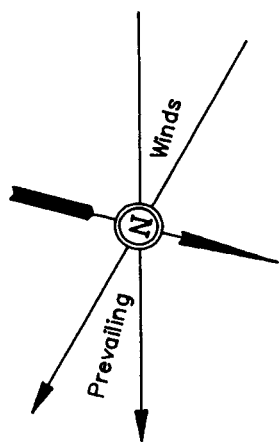
LOCATION LAYOUT FOR

NBU #263

SECTION 34, T9S, R21E, S.L.B.&M.

1641' FNL 1832' FWL

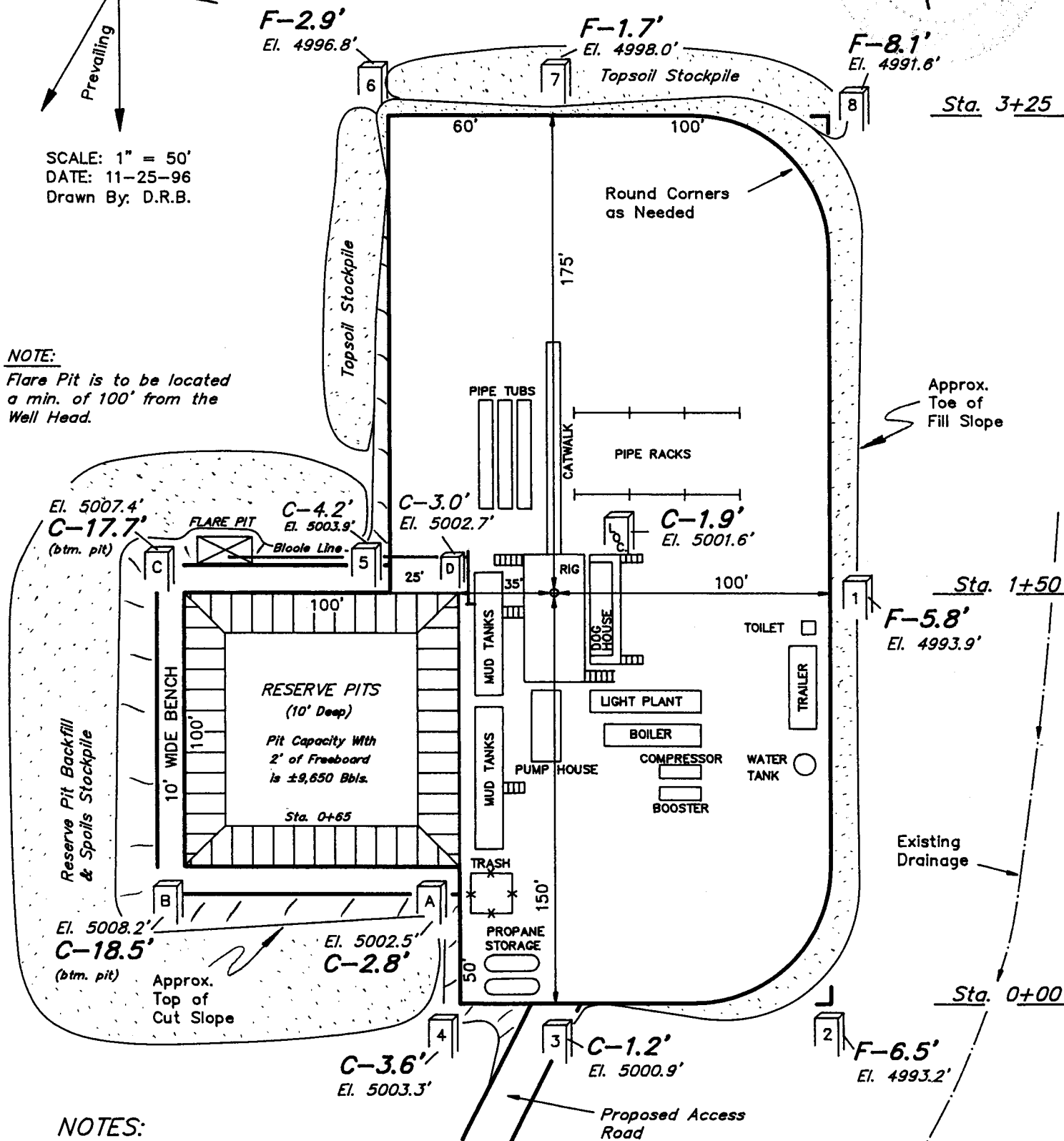
FIGURE #1



SCALE: 1" = 50'
DATE: 11-25-96
Drawn By: D.R.B.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5001.6'

FINISHED GRADE ELEV. AT LOC. STAKE = 4999.7'

UINTAH ENGINEERING & LAND SURVEYING

85 South 200 East Vernal, Utah

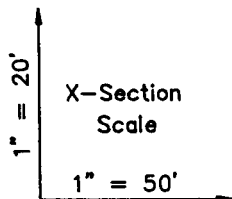
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

NBU #263

SECTION 34, T9S, R21E, S.L.B.&M.

1641' FNL 1832' FWL



DATE: 11-25-96

Drawn By: D.R.B.

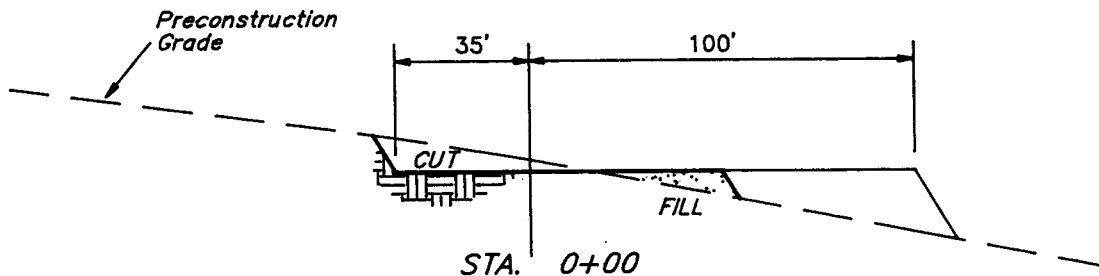
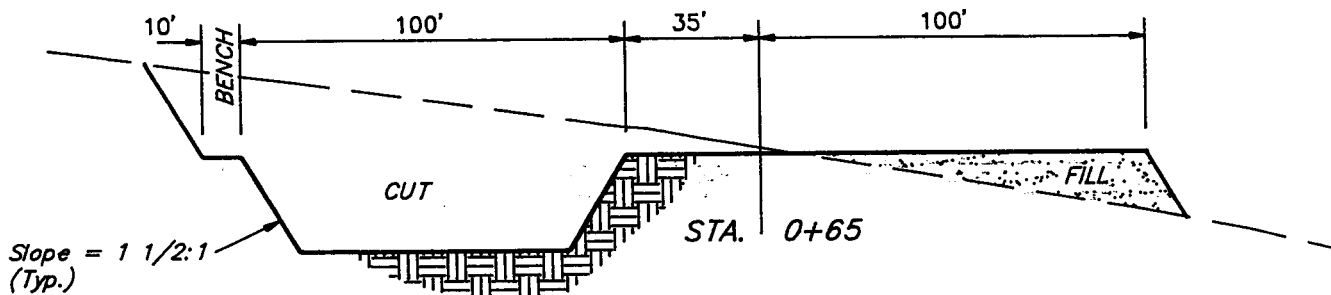
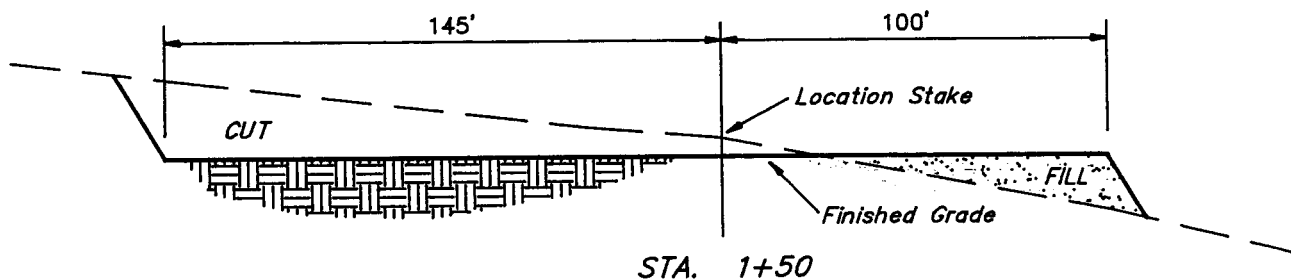
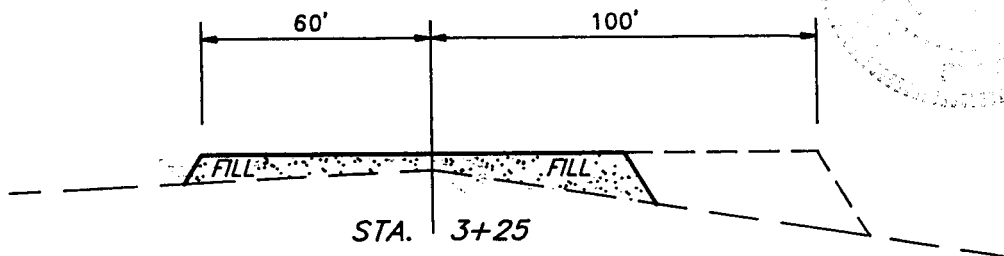
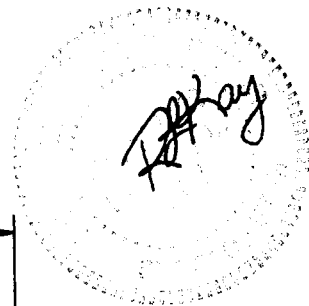


FIGURE #2

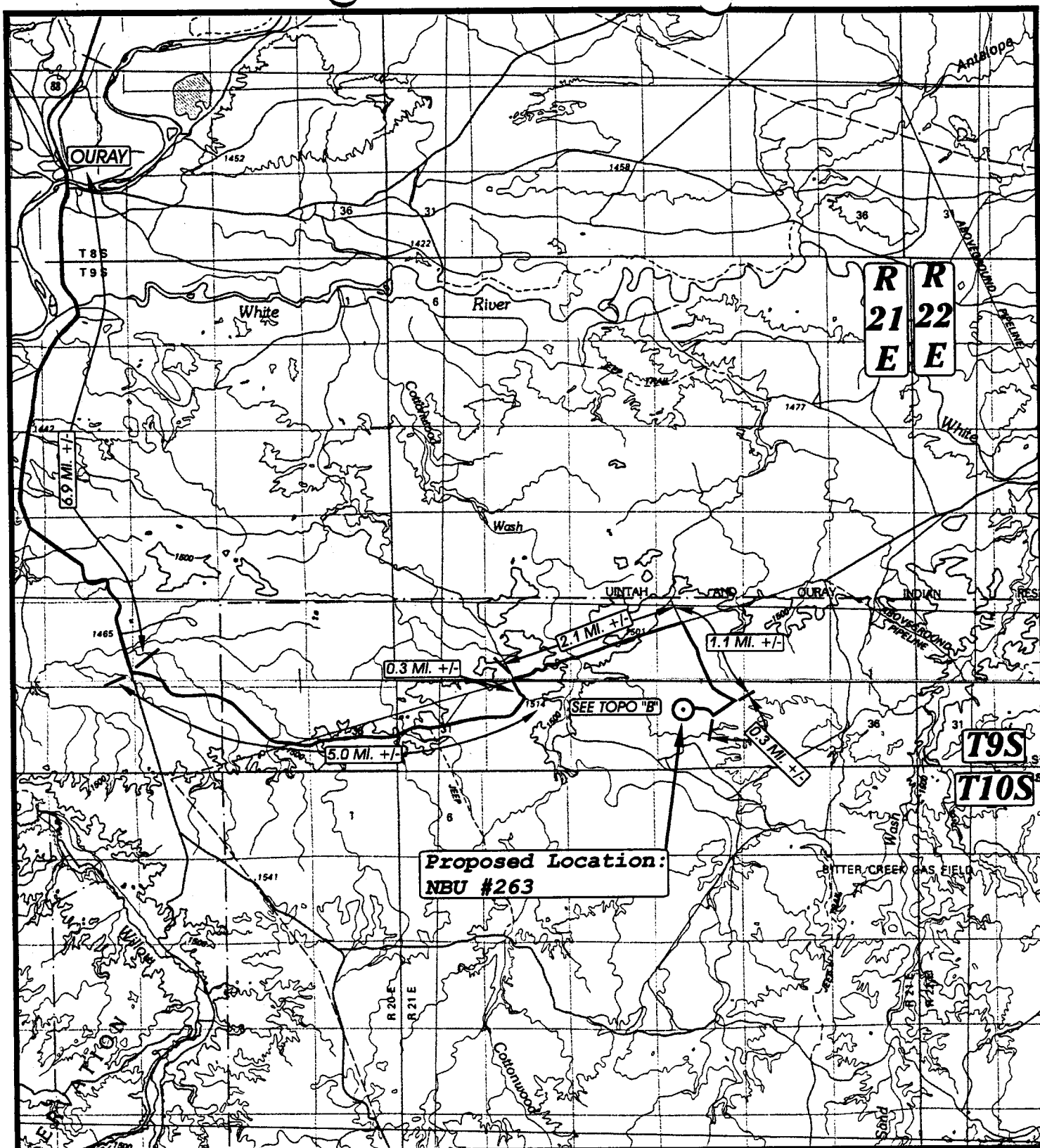
APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,080 Cu. Yds.
Remaining Location	= 6,500 Cu. Yds.
TOTAL CUT	= 7,580 CU.YDS.
FILL	= 4,900 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,420 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,420 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING

85 South 200 East Vernal, Utah



UELS

**TOPOGRAPHIC
MAP "A"**

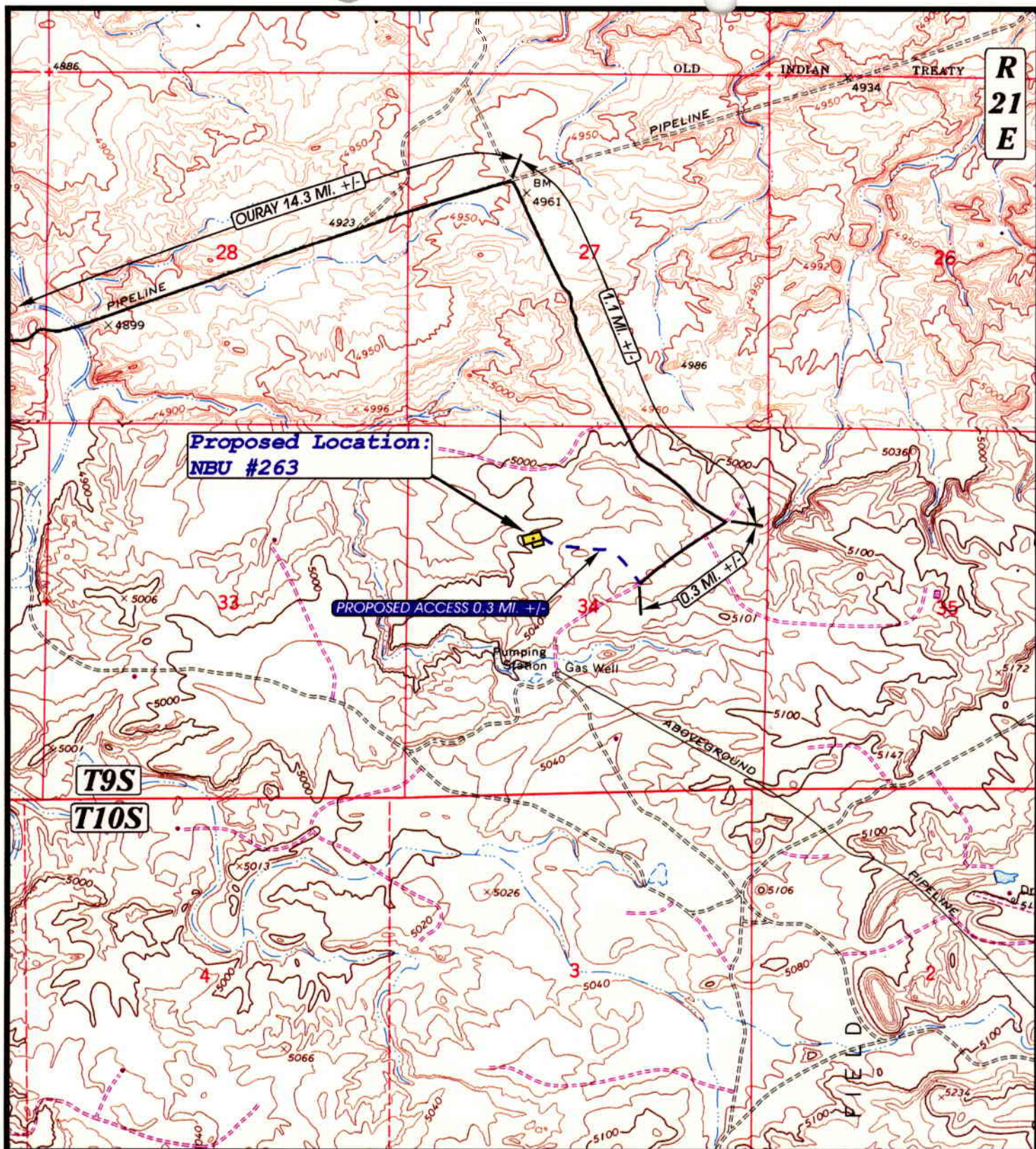
DATE: 11-26-96
Drawn by: D.COX



COASTAL OIL & GAS CORP.

**NBU #263
SECTION 34, T9S, R21E, S.L.B.&M.
1641' FNL 1832' FWL**

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



UELS

**TOPOGRAPHIC
MAP "B"**

**DATE: 11-26-96
Drawn by: D.COX**

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

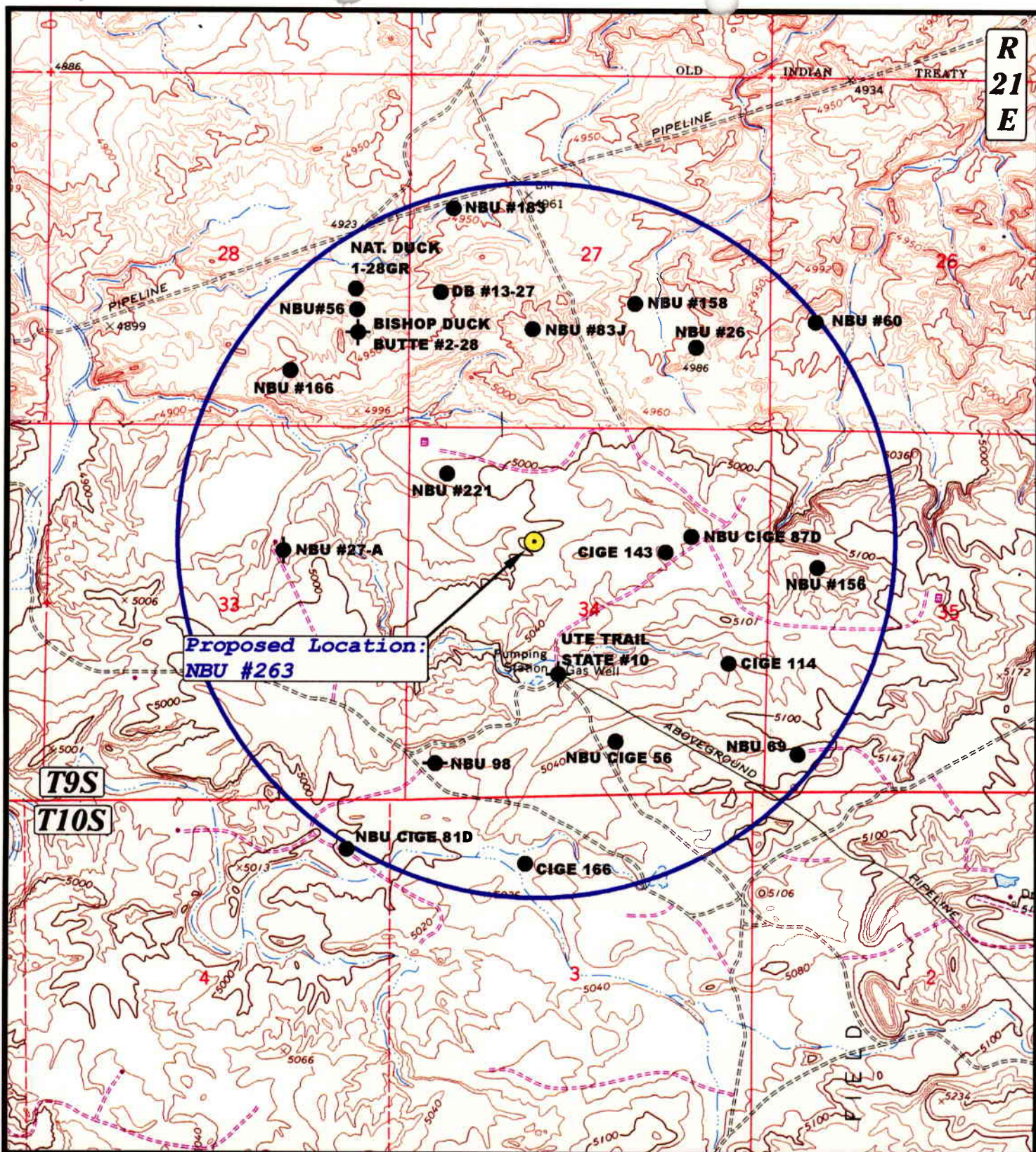


SCALE: 1" = 2000'

COASTAL OIL & GAS CORP.

**NBU #263
SECTION 34, T9S, R21E, S.L.B.&M.
1641' FNL 1832' FWL**

**R
21
E**



**Proposed Location:
NBU #263**

**T9S
T10S**

LEGEND:

UELS

- Water Wells
- Abandoned Wells
- Temporarily Abandoned Wells
- Disposal Wells
- Drilling Wells
- Producing Wells
- Shut-in Wells

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SCALE: 1" = 2000

COASTAL OIL & GAS CORP.

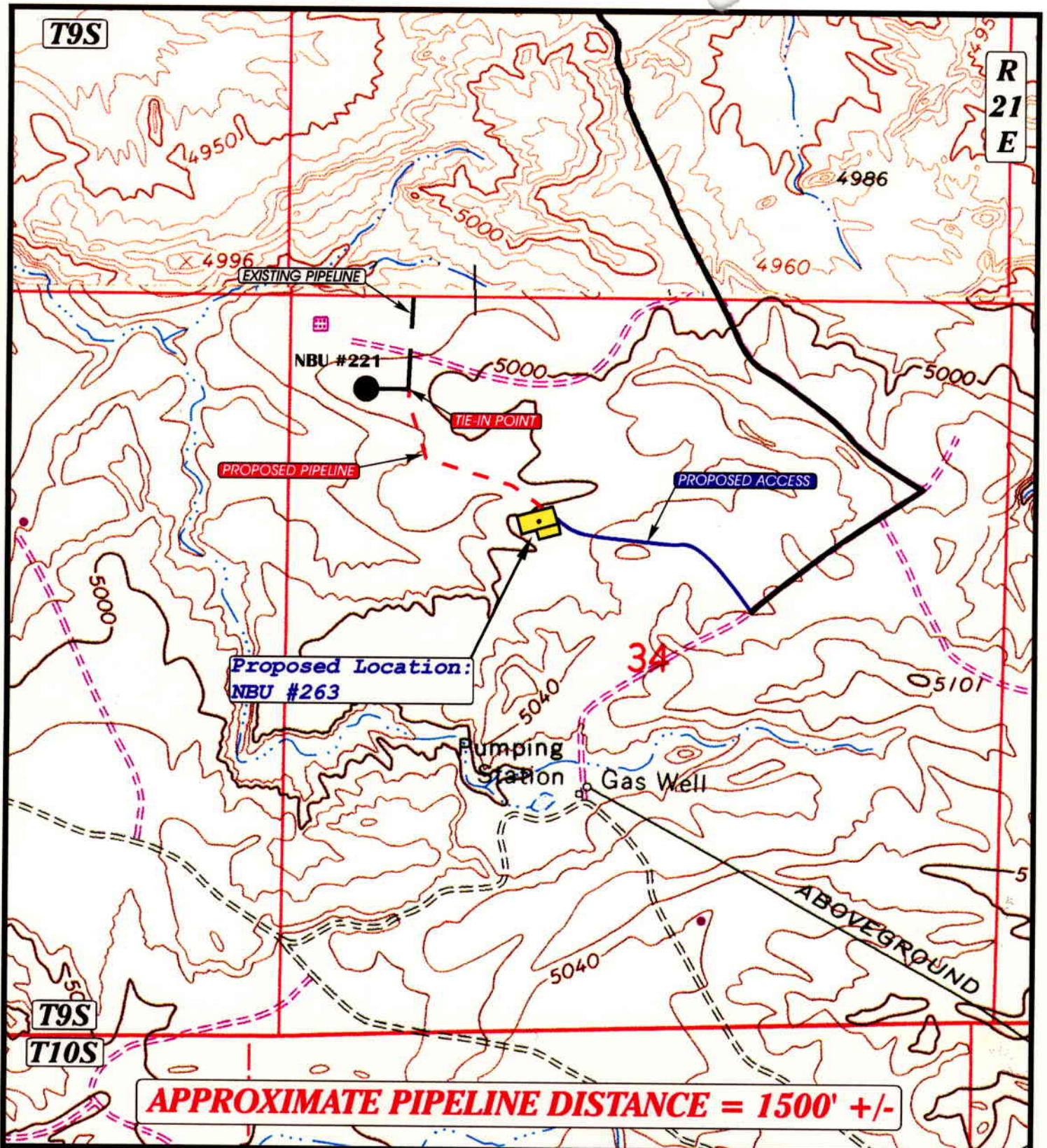
**NBU #263
SECTION 34, T9S, R21E, S.L.B.&M.**

**TOPOGRAPHIC
MAP "C"**

DATE: 11-26-96 Drawn by: D.COX

T9S

R
21
E



APPROXIMATE PIPELINE DISTANCE = 1500' +/-

TOPOGRAPHIC
MAP "D"

UELS

- — — Existing Pipeline
- - - Proposed Pipeline



COASTAL OIL & GAS CORP.

NBU #263
SECTION 34, T9S, R21E, S.L.B.&M.

DATE: 11-26-96
Drawn by: D.COX

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/06/96

API NO. ASSIGNED: 43-047-32793

WELL NAME: NBU 263

OPERATOR: COASTAL OIL & GAS CORP (N0230)

PROPOSED LOCATION:

SENW 34 - T09S - R21E
SURFACE: 1641-FNL-1832-FWL
BOTTOM: 1641-FNL-1832-FWL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

LEASE TYPE: STA

LEASE NUMBER: ST U - 01194

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

PROPOSED PRODUCING FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal ☐ State ☒ Fee ☐
 (Number 102103)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
 (Number 43-8496)
☒ RDCC Review (Y/N)
 (Date: _____)

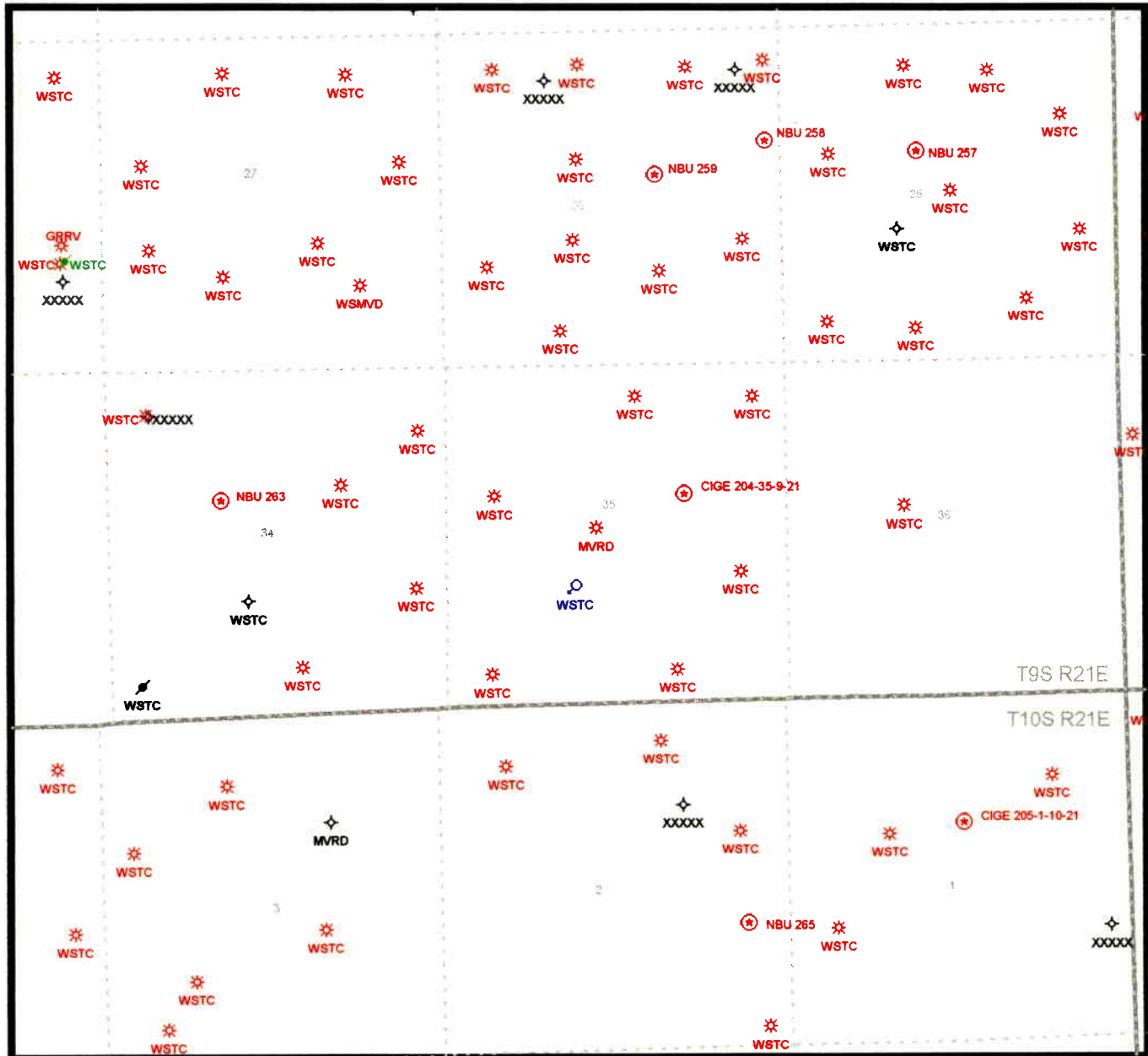
LOCATION AND SITING:

☒ R649-2-3. Unit: NATURAL BUTTES
____ R649-3-2. General.
____ R649-3-3. Exception.
____ Drilling Unit.
____ Board Cause no: _____
____ Date: _____

COMMENTS: _____

STIPULATIONS: _____

OPERATOR: COASTAL OIL & GAS
FIELD: NATURAL BUTTES (630)
SEC, TWP, RNG: VAR, 9 & 10 S, 21 E
COUNTY: UINTAH
UAC: R649-3-2



PREPARED:
DATE: 6-DEC-96

STATE OF UTAH, DIV OF OIL, GAS & MINERALS

Operator: COASTAL OIL & GAS CORP	Well Name: NBU # 263
Project ID: 43-047-32793	Location: SEC. 34 - T9S - R21E

Design Parameters:

Mud weight (9.63 ppg) : 0.500 psi/ft
 Shut in surface pressure : 2929 psi
 Internal gradient (burst) : 0.076 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using air weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

Length (feet)		Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost
1	6,900	4.500	11.60	K-55	LT&C	6,900	3.875	
	Collapse Load Strgth S.F. (psi) (psi)			Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Tension Load Strgth S.F. (kips) (kips)	
1	3450	4960	1.438	3450	5350	1.55	80.04	180 2.25 J

Prepared by : MATTHEWS, Salt Lake City, Utah
 Date : 12-23-1996
 Remarks :

WASATCH

Minimum segment length for the 6,900 foot well is 1,500 feet.

SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas

temperature of 122°F (Surface 74°F , BHT 171°F & temp. gradient 1.400°/100 ft.)

String type: Production

The mud gradient and bottom hole pressures (for burst) are 0.500 psi/ft and 3,450 psi, respectively.

NOTE: The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - collapse (with evacuated casing), 1.0 - (uniaxial) burst, 1.8 - API 8rd tension, 1.6 - buttress tension, 1.5 - body yield tension, and 1.6 - EUE 8rd tension. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser.
 Costs for this design are based on a 1987 pricing model. (Version 1.07)

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

Operator Name: COASTAL OIL & GAS CORP.

Name & Number: NBU #263

API Number: 43-047-32793

Location: 1/4,1/4 SE/NW Sec. 34 T. 9S R. 21E

Geology/Ground Water:

The base of moderately saline water is at a depth of approximately 3800 feet. This corresponds with the approximate top of the Wasatch Formation. It is unlikely that high quality water will be encountered in this area. Water bearing zones in this area are generally isolated and not subject to recharge. The proposed casing and cement program will adequately isolate and protect any water encountered.

Reviewer: D. Jarvis

Date: 12-23-96

Surface:

THE PRE-SITE INVESTIGATION OF THE SURFACE HAS BEEN PERFORMED BY FIELD PERSONNEL ON 12/12/96. ALL APPLICABLE SURFACE MANAGEMENT AGENCIES HAVE BEEN NOTIFIED AND THEIR CONCERNS ACCOMMODATED WHERE REASONABLE AND POSSIBLE. A LINER WILL BE REQUIRED FOR THE RESERVE PIT AT THIS SITE BECAUSE OF THE HUGE SANDSTONE LEDGES WHICH WILL REQUIRE DRILLING AND BLASTING TO CONSTRUCT THE RESERVE PIT. THIS BLASTING WILL VERY LIKELY FRACTURE THE UNDERLINING LEDGES AND CAUSE UNDUE PERCOLATION.

Reviewer: DAVID W. HACKFORD

Date: 12/16/96

Conditions of Approval/Application for Permit to Drill:

THE RESERVE PIT MUST BE CONSTRUCTED SOUTHEAST OF WELL AND HAVE A 12 ML LINER INSTALLED BEFORE USE.

ON-SITE PREDRILL EVALUATION

Division of Oil, Gas and Mining

OPERATOR: COASTAL OIL & GAS CORP.

WELL NAME & NUMBER: NBU #263

API NUMBER: 43-047-32793

LEASE: ST U - 01194 - A FIELD/UNIT: NATURAL BUTTES

LOCATION: 1/4, 1/4 SE/NW Sec: 34 TWP: 9S RNG: 21E 1641' FNL 1832' FWL

LEGAL WELL SITING: 1641F SEC. LINE; 321 F 1/4, 1/4 LINE; F ANOTHER WELL.

GPS COORD (UTM): 12624627E 4428042N

SURFACE OWNER: STATE OF UTAH

PARTICIPANTS

DAVID W. HACKFORD (DOGM), SHIELA BRENNER, PAUL BRESHEARS (COGC),
ROBERT KAY (UELS), HARLEY JACKSON (JACKSON CONSTRUCTION).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SIGHT IS ON A REASONABLY FLAT AREA SLOPING GRADUALLY TO THE SOUTH.
THERE ARE NUMEROUS SANDSTONE OUTCROPPINGS WHICH WILL REQUIRE BLASTING
TO CONSTRUCT THE LOCATION AND RESERVE PIT.

CURRENT SURFACE USE: MINIMAL LIVESTOCK AND WILDLIFE GRAZING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 325' BY 235'.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP
FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: ALL PRODUCTION
FACILITIES WILL BE ON LOCATION.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE
BORROWED FROM THIS SITE DURING CONSTRUCTION AND IS NATIVE.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. SEWAGE
FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL
CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO A
LANDFILL. ANY AND ALL HAZARDOUS WASTES WILL BE DISPOSED OF OFFSITE AT
AN APPROVED FACILITY.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE.

FLORA/FAUNA: NATIVE GRASSES, CHEATGRASS, PRICKLEY PEAR, SAGE,
SALTBRUSH, GREASEWOOD. PRONGHORN, RODENTS, COYOTE, BIRDS.

SOIL TYPE AND CHARACTERISTICS: BROWN SANDY CLAY.

SURFACE FORMATION & CHARACTERISTICS: UINTAH FORMATION, SOUTH FLANK OF
UINTAH MOUNTAINS.

EROSION/SEDIMENTATION/STABILITY: MINOR EROSION, MINOR SEDIMENTATION,
NO STABILITY PROBLEMS ANTICIPATED.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT

CHARACTERISTICS: 100' BY 100' AND 10' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A 12 MIL LINER WILL
BE REQUIRED.

SURFACE RESTORATION/RECLAMATION PLAN

AS PER STATE OF UTAH, TRUST LANDS.

SURFACE AGREEMENT: STATE OF UTAH, TRUST LANDS.

CULTURAL RESOURCES/ARCHAEOLOGY: AN ARCHAEOLOGICAL INVESTIGATION HAS BEEN
CONDUCTED BY METCALF ARCHAEOLOGICAL CONSULTANTS, INC. A REPORT OF THIS
INVESTIGATION WILL BE PLACED ON FILE.

OTHER OBSERVATIONS/COMMENTS

ONSITE INVESTIGATION WAS DONE ON A COLD WINDY DAY. UP TO THREE
INCHES OF SNOW COVERED THE GROUND WITH SMALL PATCHES OF OPEN GROUND
VISIBLE.

ATTACHMENTS:

PHOTOS OF PROPOSED SITE WILL BE PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

12/12/96 11:30AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
Final Score (Level II Sensitivity)		<u>25</u>



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

December 23, 1996

Coastal Oil & Gas Corporation
P.O. Box 749
Denver, Colorado 80201-0749

Re: NBU 263 Well, 1641' FNL, 1832' FWL, SE NW, Sec. 34,
T. 9 S., R. 21 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32793.

Sincerely,

R. J. Firth
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation
Well Name & Number: NBU 263
API Number: 43-047-32793
Lease: ST U-01194-A
Location: SE NW Sec. 34 T. 9 S. R. 21 E.

Conditions of Approval

1. General
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.
2. Notification Requirements
Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews at (801)538-5334 or Mike Hebertson at (801)538-5333.
3. Reporting Requirements
All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis dated December 23, 1996 (copy attached).

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: ST U-01194-A
2. Name of Operator: Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		7. Unit Agreement Name: Natural Buttes Unit
4. Location of Well Footages: 1641' FNL & 1832' F QQ, Sec., T., R., M.: SE/NW Section 34-T9S-R21E		8. Well Name and Number: NBU 263
		9. API Well Number: 43-047-32798 3
		10. Field and Pool, or Wildcat: Natural Buttes Field

County: Uintah
State: Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input checked="" type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Change proposed csg | |

Approximate date work will start _____ upon approval _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

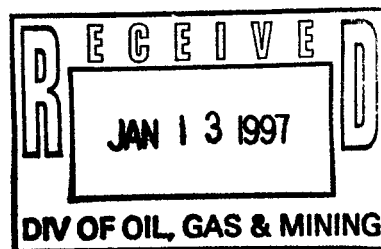
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator proposes to change the production casing program described in the APD for the subject well:

From: 4-1/2" 11.6# K-55 LT&C
To: 4-1/2" 11.6# N-80 LT&C



13.

Name & Signature:

Sheila Bremer

Title Environmental & Safety Analyst

Date 01/10/97

(This space for State use only)

J. Matthews Petroleum Engineer

1/14/97

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: COASTAL OIL & GAS

Well Name: NBU 263

Api No. 43-047-32793

Section: 34 Township: 9S Range: 21E County: UINTAH

Drilling Contractor

Rig #

SPUDDED:

Date 3/4/97

Time

How DRY HOLE

Drilling will commence

Reported by D. HACKFORD

Telephone #

Date: 3/7/97 Signed: JLT

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corporation
ADDRESS P.O. Box 749
Denver, CO 80201-0749

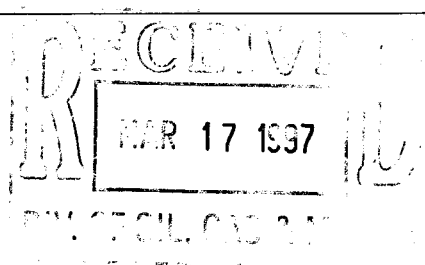
OPERATOR ACCT. NO. N 0230

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	02900	43-047-32793	NBU #263	SEnw	34	9S	21E	Uintah	3/5/97	3/5/97
WELL 1 COMMENTS: (Coastal) Entity added 3-17-97. Lu											
)											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
)											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



Sheila Foreman
Signature

Environmental & Safety Analyst 03/13/97
Title Date

Phone No. (303) 573-4455

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

<p>1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: _____</p> <p>2. Name of Operator: Coastal Oil & Gas Corporation</p> <p>3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455</p> <p>4. Location of Well Footages: 1641' FNL & 1832' FWL County: Uintah QQ, Sec., T., R., M.: SE/NW Section 34-T9S-R21E State: Utah</p>	<p>5. Lease Designation and Serial Number: ST U-01194-A</p> <p>6. If Indian, Allottee or Tribe Name: N/A</p> <p>7. Unit Agreement Name: Natural Buttes Unit</p> <p>8. Well Name and Number: NBU #263</p> <p>9. API Well Number: 43-047-32793</p> <p>10. Field and Pool, or Wildcat: Natural Buttes</p>
--	--

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Spud Notice | |

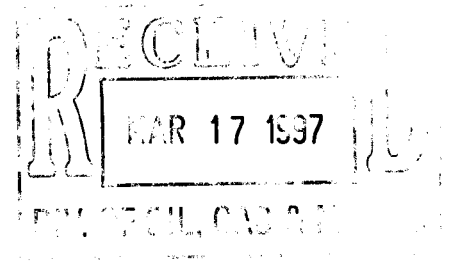
Date of work completion 3/7/97

Report results of bMultiple Completions and bRecompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RU Bill Martin (air rig) 3/5/97 & drill to 260' GL, 12-1/4" hole. Spud @ 10:45 a.m. on 3/5/97. 3/7/97: Ran 6 jts 8-5/8", 24#, K-55 w/Howco shoe. Total 255.60'. Cmt w/Halliburton. Pumped 20 bbls gel water ahead of 190 sx AG w/2% CaCl₂, wt. 15.6, yld 1.18. Dropped wood plug & displ w/14 bbls water. +/- 10 bbls cmt to pit, full returns. Hole stayed full. Job compl @ 10:47 a.m. on 3/7/97.



13.

Name & Signature:

Sheila Bremer

Title

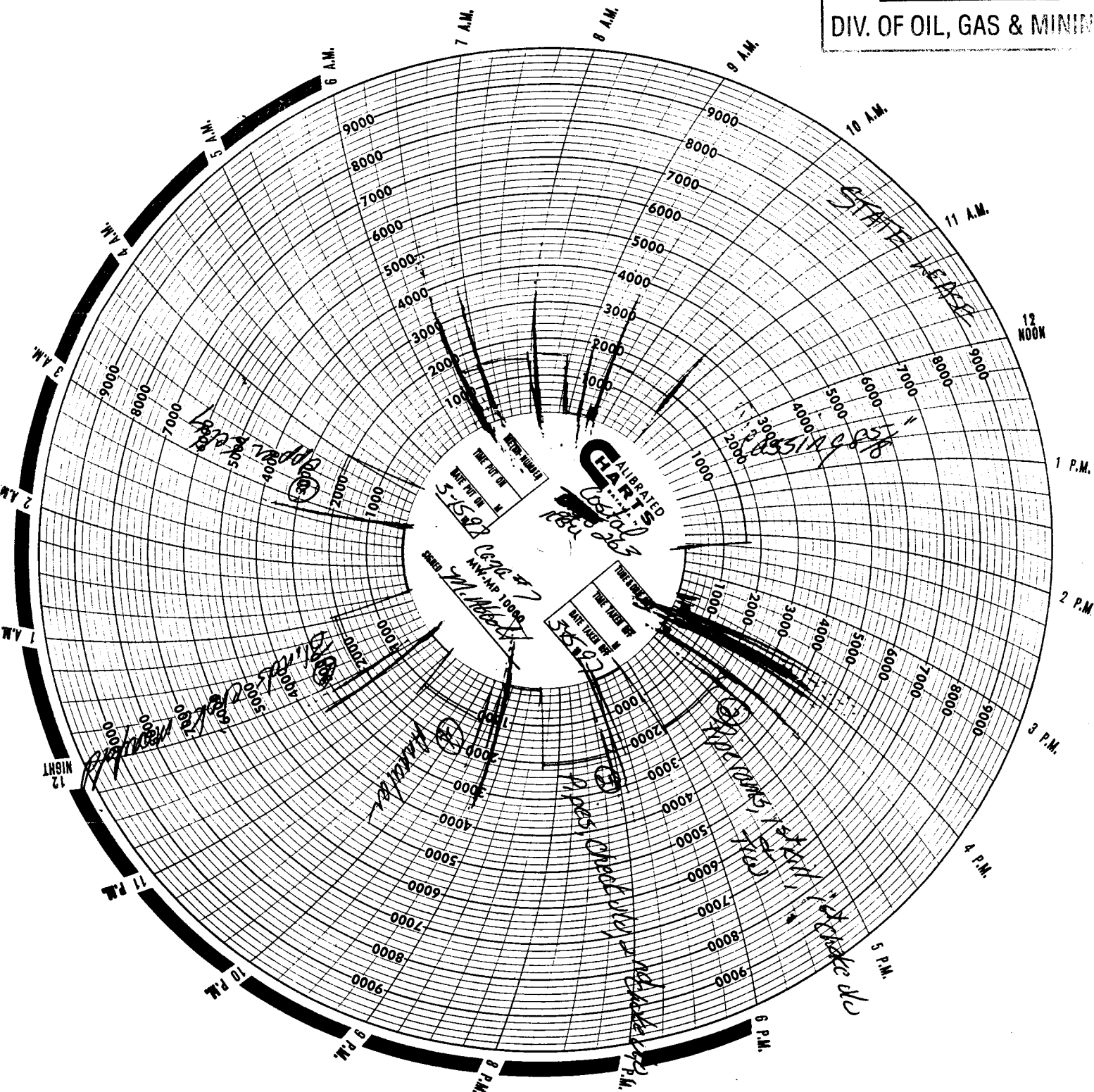
Sheila Bremer

Environmental & Safety Analyst

Date

03/13/97

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: 1641' FNL & 1832' FWL

QQ, Sec., T., R., M.: SE/NW Section 34-T9S-R21E

5. Lease Designation and Serial Number:

ST U-01194-A

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Natural Buttes Unit

8. Well Name and Number:

NBU #263

9. API Well Number:

43-047-32793

10. Field and Pool, or Wildcat:

Natural Buttes

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other First production | |

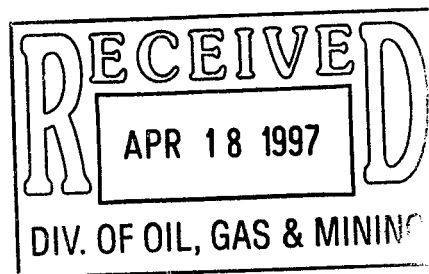
Date of work completion 4/9/97

Report results of bMultiple CompletionsÇ and bRecompletionsÇ to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The date of first production for the subject well was 4/9/97.



13.

Name & Signature:

Bonnie Carson

Title Senior Environmental Analyst

Date

04/17/97

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: ST U-01194-A
2. Name of Operator: Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		7. Unit Agreement Name: Natural Buttes Unit
4. Location of Well Footages: 1641' FNL & 1832' FWL QQ, Sec., T., R., M.: SE/NW Section 34-T9S-R21E		8. Well Name and Number: NBU #263 9. API Well Number: 43-047-32793
		10. Field and Pool, or Wildcat: Natural Buttes

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ Drilling & Completion Operations | |

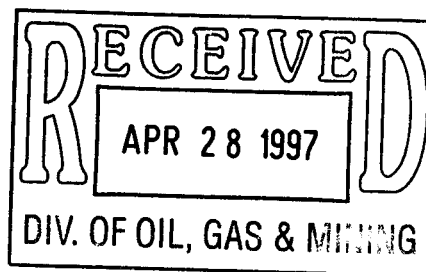
Date of work completion 4/16/97

Report results of bMultiple CompletionsC and bRecompletionsC to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for drilling and completion operations performed on the subject well.



13.

Name & Signature: _____

Bonnie Carson

Title Senior Environmental Analyst

Date 04/24/97

(This space for State use only)

PERC**WELL CHRONOLOGICAL REPORT****WELL NAME:** NBU #263**FIELD NAME:****COUNTY:****AFE#:** 26810**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:****WI%:****DATE:** 3/16/97**DEPTH:**

585

ACTIVITY AT REPORT TIME: DRLG**HOURS:**

5.50

PROGRESS: 316 ft**MW:**

8.3

DAILY COST: \$10,241.90 **CUMM COST :** \$10,241.90**ACTIVITY LAST
24 HOURS:**WO RT MI & RU CAZA #7 PRESS TEST BOP T/2000. HYDRIL & 8 5/8" CSG T/1500. NOTIFIED DAVE
HANKFORD UTAH STATE PU BHA DRILL CMT 240-269' DRLG 269-585'. SPUD @ 23:30 3/15/97**DATE:** 3/17/97**DEPTH:**

1682

ACTIVITY AT REPORT TIME: SLIP & CUT DRLG LINE**HOURS:**

16.50

PROGRESS: 1097 ft**MW:**

0.0

DAILY COST: \$20,923.10 **CUMM COST :** \$31,165.00**ACTIVITY LAST
24 HOURS:**DRLG SVY SERVICE RIG. CHG ROT HEAD RUBBER DRLG RS DRLG KILL AIR TRIP TO
INSPECT BIT CUT DRLG LINE. BIT SLOWED DWN. REASON FOR PULLING & INSPECTING IT.**DATE:** 3/18/97**DEPTH:**

3230

ACTIVITY AT REPORT TIME: DRLG**HOURS:**

20.00

PROGRESS: 1548 ft**MW:**

0.0

DAILY COST: \$34,402.30 **CUMM COST :** \$65,567.30**ACTIVITY LAST
24 HOURS:**CUT DRLG LINE TIH & WASH 20' TO BTM DRLG 1682-2031' SURVEY DRLG 2031-2198' RS
DRLG 2198-2542' SURVEY DRLG 2542-3230' SURVEY HIT H2O @ 1488'

WELL NAME: NBU #263**FIELD NAME:****COUNTY:****AFE#:** 26810**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:****WI%:**

DATE: 3/19/97 **DEPTH:** 4020 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 17.50 **PROGRESS:** 790 ft
MW: 8.8 **DAILY COST:** \$21,564.40 **CUMM COST :** \$87,131.70

ACTIVITY LAST 24 HOURS: DRLG 3230-3534' SURVEY @ 3496' DRLG 3534-3795' RS DRLG 3795-3815' POOH FOR BIT
CHANGE KELLY BUSHINGS TIH RS & BREAK CIRC DRLG 3815-4020'

DATE: 3/20/97 **DEPTH:** 5018 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 23.00 **PROGRESS:** 998 ft
MW: 9.0 **DAILY COST:** \$21,032.70 **CUMM COST :** \$108,164.40

ACTIVITY LAST 24 HOURS: DRLG 4020-4533' SURVEY 4495' 3/4 DEGS DRLG 4533-4627' RS DRLG 4627-5018' DB: 4189-237',
4277-97', 4327-46', 4550-61', 4902-11'

DATE: 3/21/97 **DEPTH:** 5723 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 23.00 **PROGRESS:** 705 ft
MW: 8.9 **DAILY COST:** \$17,616.50 **CUMM COST :** \$125,780.90

ACTIVITY LAST 24 HOURS: DRLG 5018-5248' SURVEY 5210 1 DEG DRLG 5248-5437' RS DRLG 5437-5723'

WELL NAME: NBU #263**FIELD NAME:****COUNTY:****AFE#:** 26810**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:****WI%:**

DATE: 3/22/97 **DEPTH:** 6303 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 23.00 **PROGRESS:** 580 ft
MW: 8.8 **DAILY COST:** \$13,390.70 **CUMM COST :** \$139,171.60

ACTIVITY LAST 24 HOURS: DRLG 5723-5810' SURVEY 5772' 1 1/2 DEGS DRLG 5810-6070' RS DRLG 6070-6303' DB 5871-5901', 5944-5957'

DATE: 3/23/97 **DEPTH:** 6700 **ACTIVITY AT REPORT TIME:** POOH FOR LOGS
HOURS: 18.00 **PROGRESS:** 397 ft
MW: 8.7 **DAILY COST:** \$10,212.10 **CUMM COST :** \$149,383.70

ACTIVITY LAST 24 HOURS: DRLG 6303-6367' SURVEY 6329' 1 1/2 DEGS DRLG 6367-6600' RS DRLG 6600-6700' CIRC SHORT TRIP TO 4600' CIRC & SPOT 350 BBL 10# BRINE POOH. SLM.

DATE: 3/24/97 **DEPTH:** 6700 **ACTIVITY AT REPORT TIME:** LD DP
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 8.6 **DAILY COST:** \$23,244.10 **CUMM COST :** \$172,627.80

ACTIVITY LAST 24 HOURS: POOH FOR LOGS RU SCHLUMBERGER & RAN PLATFORM EXPRESS. SET DWN @ 5860'. LOGGED OUT TO SURF TIH. TOOK 25,000 WT @ 5860' SPOT 150 BBL 10# BRINE POOH FOR LOGS LOGGED 6658-5860'. MAX TEMP 140 DEGS TIH RU T&M AND LD DP

PERC**WELL CHRONOLOGICAL REPORT****WELL NAME:** NBU #263**FIELD NAME:****COUNTY:****AFE#:** 26810**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:****WI%:**

DATE: 3/25/97 **DEPTH:** 6700 **ACTIVITY AT REPORT TIME:** DROP PENDING COMPLETION OPERATIONS
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$94,442.30 **CUMM COST :** \$267,070.10

ACTIVITY LAST 24 HOURS: NONE REPORTED

DATE: 3/31/97 **DEPTH:** 6700 **ACTIVITY AT REPORT TIME:** CLEAN UP LOCATION
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$267,070.10

ACTIVITY LAST 24 HOURS: CLEANING UP LOCATION, SETTING SURFACE FACILITIES.

DATE: 4/1/97 **DEPTH:** 6700 **ACTIVITY AT REPORT TIME:** PREP TO FRAC
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$6,040.00 **CUMM COST :** \$273,110.10

ACTIVITY LAST 24 HOURS: MIRU SCHLUMBERGER. RAN GR-CCL-CBL FROM LTD @ 5628' TO 1500' W/ 1000 PSI ON CSG. GOOD CMT BOND. TOC @ 1700'. PT CSG & WH TO 5000 PSI - OK. PERF 6550'-6557' & 6568'-6571', 4 SPF W/ 3-3/8" CSG GUN, (NO PRESS CHANGE). PMP INTO PERFS W/ HOT OIL TRUCK. BREAK DN @ 2500 PSI. PMP IN @ 3/4 BPM @ 2000 PSI. RD SCHLUMBERGER. FLUID IN CSG SLIGHT GAS CUT. SDFN

WELL NAME: NBU #263**FIELD NAME:****COUNTY:****AFE#:** 26810**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:****WI#:****DATE:** 4/2/97**DEPTH:**

6700

ACTIVITY AT REPORT TIME: MIRU WORKOVER RIG**HOURS:**

0.00

PROGRESS:

0 ft

MW:

0.0

DAILY COST: \$12,390.00**CUMM COST :**

\$285,500.10

**ACTIVITY LAST
24 HOURS:**

HEAT & FILTER WTR. MIRU DOWELL FRAC EQUIP. FRAC PERFS 6550'-6557' & 6568'-6571' W/ 8421 GALS YF330 + 61,000# 20/40 SAND (2-6 PPG) + 30% CO2. START FLUSH, PMPD 12 BBLS 15% HCL & 4 BBLS YF330. SCREENED OUT. AVG IR 17 BPM @ 3000 PSI, ISIP 5000 PSI. LEFT APPROX 16,000# SD IN CSG. FLOW BACK 2-3/4 HRS ON 30/64" CHK, REC 90 BW + 15-16,000# SAND. RU SCHLUMBERGER. PERF 5715', 5871', 5881', 5882', 5890'. 4 SPF W/ 3-3/8" CSG GUN (NO PRESS CHANGE). FRAC W/17,783 GALS YF330 + 78,059# 20/40 SAND + 30% CO2. AVG 23 BPM @ 2700 PSI. ISIP 2087 PSI. PERF 5404'-5413', 5419'- 5424', 5430'-5432'. 4 SPF W/ 3-3/8" CSG GUN. PU TO 5365' (TOP OF GUN) GUN STUCK. COULD NOT PULL FREE, PULLED OUT OF ROPE SOCKET. RDMO DOWELL & SCHLUMBERGER. SDFN

DATE: 4/3/97**DEPTH:**

6700

ACTIVITY AT REPORT TIME: SI WO SNUBBING UNIT**HOURS:**

0.00

PROGRESS:

0 ft

MW:

0.0

DAILY COST: \$3,320.00**CUMM COST :**

\$288,820.10

**ACTIVITY LAST
24 HOURS:**

SICP 459 PSI. FLOWED 4 HRS ON 6/64" CHK, FCP 500 PSI. MIRU COLORADO WELL SERVICE RIG #65. NU BOP. ATTEMPT TO KILL WELL W/ 100 BBLS 3% KCL WTR. PMPD DN CSG @ 3 BPM @ 1600 PSI. DECREASED TO 1000 PSI AFTER 65 BBLS PMPD, 800 PSI WHEN PMP SHUT DOWN. FLOWED BACK 30 BBLS IN 45 MINS. CP 475 PSI. BLTR 983, RECOVERED 30, 883 BLWTR. SDFN

DATE: 4/4/97**DEPTH:**

6700

ACTIVITY AT REPORT TIME: SNUBBING IN TBG**HOURS:**

0.00

PROGRESS:

0 ft

MW:

0.0

DAILY COST: \$6,220.00**CUMM COST :**

\$295,040.10

**ACTIVITY LAST
24 HOURS:**

SICP 400 PSI. MIRU CUDD SNUBBING UNIT. PU & SNUB IN OVER SHOT, BMPR SUB, FLT SUB, 6' TBG SUB "R" NIPPLE & 30 JTS 2-3/8" TBG. SDFN

WELL NAME: NBU #263

FIELD NAME:

COUNTY:

AFE#: 26810

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 4/5/97

DEPTH:

6700

ACTIVITY AT REPORT TIME: PREP TO SNUB IN PRODUCTION TBG

HOURS:

0.00

PROGRESS: 0 ft

MW:

0.0

DAILY COST: \$7,940.00

CUMM COST :

\$302,980.10

ACTIVITY LAST
24 HOURS:

SICP 500 PSI. FINISH SNUBBING IN W/ OS & BMPR SUB. CAUGHT FISH @ 5365'. POOH & LD PERF GUNS & FISHING TOOLS. (PORT PLUG OUT OF CENTER GUN). RU TO SNUB IN PRODUCTION TBG. SDFN

DATE: 4/6/97

DEPTH:

6700

ACTIVITY AT REPORT TIME: WAIT FOR FRAC

HOURS:

0.00

PROGRESS: 0 ft

MW:

0.0

DAILY COST: \$17,366.00

CUMM COST :

\$320,346.10

ACTIVITY LAST
24 HOURS:

PU-RIH COLLAR 1 JT, W/ PLUG IN PLACE. SN, 175 JTS. POH. LD 15 JTS. PU BLAST JT & DONUT SNUB INTO TBG SPOOL. RD & RLS CUDD. RD BOP & FRAC VLV. RU TREE. REMOVE PLUG FROM AND OF TBG. RD & RLS CWS, SN @ 4908' KB, EOT 4949' KB. SEND RENTAL EQUIP TO TOWN. BLTR 883 SDFN

DATE: 4/7/97

DEPTH:

6700

ACTIVITY AT REPORT TIME: RU & PERF STAGE 4

HOURS:

0.00

PROGRESS: 0 ft

MW:

0.0

DAILY COST: \$2,425.00

CUMM COST :

\$322,771.10

ACTIVITY LAST
24 HOURS:

MIRU DOWELL-SCHLUMBERGER. PT LINES TO 6000 PSI. PMP 60 BBLs 3% KCL DOWN CSG UP 2-3/8" TO CLEAR OUT GAS. FRAC STAGE 3 - PMP 96 BBLs PAD, 98,680# 20/40 SD & 510 BBLs GEL & 30% CO2-40 TONS. SPOT 10 BBLs 15% HCL DURING FLUSH OF 48 BBLs. MIRU SCHLUMBERGER. PROBLEMS GETTING GUNS INTO WELL, GUNS MISFIRED 3 TIMES, DECIDED TO TAKE TO TOWN @ 8 PM & RELOAD SAME. BLTR 1599. SDFN

WELL NAME: NBU #263

FIELD NAME:

COUNTY:

AFE#: 26810

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 4/9/97

DEPTH:

6700

ACTIVITY AT REPORT TIME: FLOW BACK AFTER FRAC

HOURS:

0.00

PROGRESS:

0 ft

MW:

0.0

DAILY COST: \$119,990.00

CUMM COST :

\$442,761.10

ACTIVITY LAST
24 HOURS:

... THIS DAY'S REPORT IS TWO PAGES. ... SICP 1500 PSI. RU SCHLUMBERGER. PERF UPPER
WASATCH ZONE 5013'-5017', 5022'-5025', 5052'-5058', R SPF W/1-11/16" TBG GUN. (NO PRESS CHANGE)
RD SCHLUMBERGER. RU DOWELL, BREAK DN PERFS @ 2300 PSI @ 4 BPM. FRAC W/ 15,120 GALS
YF330 + 67,519# + 30% (22 TONS) CO2. AVG IR-17 BPM @ 4800 PSI. ISIP 2000 PSI. 15 MINS - 1873 PSI, 30
MIN 1800 PSI. START FLOW BACK ON 18/64" CHK @ 1:40PM.
.TIME. .CP. .CHK. .WTR. .SD
.1:00PM. .1800. 18/64
.1:45PM. .1500. 18/64. OPENED TO TANK
.2:00PM. .1300. 18/64. .30. .HVY
.3:00PM. .1600. 18/64. .30. .M-L
.4:00PM. .1600. 18/64. .30. .MED
.5:00PM. .1525. 18/64. .35. .LGT
.6:00PM. .1400. 18/64. .35. .LGT
.7:00PM. .1300. 18/64. .130. .LGT
.8:00PM. .1150. 18/64. .25. .M-H
.9:00PM. .1175. 18/64. .20. .MED
10:00PM. .1050. 18/64. .20. .MED
11:00PM. .900. 18/64. .25. .LGT
12:00AM. .925. 18/64. .10. .LGT
.1:00AM. .800. 18/64. .5. .HVY
.2:00AM. .700. 18/64. .5. .MED
.3:00AM. .650. 18/64. .5. .MED
.4:00AM. .650. 18/64. .5. .LGT
.5:00AM. .650. 18/64. .5. .LGT
.6:00AM. .600. 18/64. .5. .LGT
TOTAL 320 BW
FLWD 700 MCFPD CO2 & 320 BW, 1279 BLTR

DATE: 4/10/97

DEPTH:

6700

ACTIVITY AT REPORT TIME: FLOW BACK REPORT

HOURS:

0.00

PROGRESS:

0 ft

MW:

0.0

DAILY COST: \$0.00

CUMM COST :

\$442,761.10

ACTIVITY LAST
24 HOURS:

.TIME. .TP. .CHK. .WTR. .SD
.7PM. .600. 18/64. .4. .LGT
.8PM. .600. 18/64. .5. .L-M
.9PM. .600. 18/64. .5. .LGT
10PM. .600. 18/64. .6. .LGT
11PM. .550. 18/64. .7. .LGT
12AM. .550. 18/64. .4. .L-M
.1AM. .550. 18/64. .4. .LGT
.2AM. .550. 18/64. .4. .LGT
.3AM. .550. 18/64. .5. .LGT
.4AM. .525. 18/64. .5. .TR
.5AM. .550. 18/64. .5. .TR
.6AM. .500. 18/64. .5. .TR
TOTAL 59 BW
FLWD 750 MCFPD & 59 BW, BLTR 1220

WELL CHRONOLOGICAL REPORT

WELL NAME: NBU #263

FIELD NAME:

COUNTY:

AFE#: 26810

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 4/11/97 DEPTH: 6700 ACTIVITY AT REPORT TIME: FLOW BACK REPORT
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$442,761.10

ACTIVITY LAST 24 HOURS:

TIME	CP	TP	CHK	WTR	SD
7PM	975	550	18/64	M2	LGT
8PM	975	550	20/64	.2	LGT
9PM	1100	600	20/64	.2	LGT
10PM	975	600	20/64	.2	LGT
11PM	975	550	20/64	.2	LGT
12AM	1000	500	20/64	.2	LGT
1AM	950	600	20/64	.2	MED
2AM	975	600	20/64	.2	LGT
3AM	950	625	20/64	.2	LGT
4AM	975	625	20/64	.2	LGT
5AM	975	600	20/64	.2	TR
6AM	975	600	20/64	.2	TR
TOTAL 24 BW					
FLWD 1000 MCF & 24 BLW, BLTR 1196 BBLS					

DATE: 4/12/97 DEPTH: 6700 ACTIVITY AT REPORT TIME: FLOW BACK REPORT
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$442,761.10

ACTIVITY LAST 24 HOURS:

TIME	CP	TP	CHK	WTR	SD
7PM	900	825	20/64	.2	LGT
8PM	800	725	20/64	.2	TR
9PM	800	750	20/64	.2	TR
10PM	850	750	20/64	.2	LGT
11PM	850	800	20/64	.2	LGT
12AM	850	800	20/64	.1	LGT
1AM	875	800	20/64	.1	LGT
2AM	900	850	20/64	.1	LGT
3AM	875	800	20/64	.1	LGT
4AM	875	800	20/64	.1	TR
5AM	875	825	20/64	.1	LGT
6AM	875	825	20/64	.1	TR
TOTAL 17 BW					
FLWD 1200 MCF & 17 BW, BLTR 1179					

WELL CHRONOLOGICAL REPORT

WELL NAME: NBU #263

FIELD NAME:

COUNTY:

AFE#: 26810

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 4/13/97 DEPTH: 6700 ACTIVITY AT REPORT TIME: SET PLUG @ 4885'
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$442,761.10

ACTIVITY LAST
24 HOURS: SET TBG PLUG

DATE: 4/14/97 DEPTH: 6700 ACTIVITY AT REPORT TIME: INSTALL PMP OUT PLUG. RIH TBG
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$12,433.00 CUMM COST : \$455,194.10

ACTIVITY LAST
24 HOURS: MIRU COLORADO WELL SERVICE RIG #70. WEATHERFORD FOAMER, CUDD. A BLOW WELL TO FLAT TANK ON 48/64" CHK. WAIT FOR PLUG TO SET IN TBG. MIRU CUTTER WL. RIH 2-3/8" TBG PLUG & SETTING TOOL. SET @ 4885. PMP 10 BBLS AHEAD OF PLUG TO WSH SD FROM TBG. POH. RD & RLS CUTTER. RD TREE. RU BOPS & CUDD. POH & LD DONUT & BLAST SUB. POOH STAND BACK 78 STDS. WELL LD LAST STD IN AM DAYLIGHT. SDFN

DATE: 4/15/97 DEPTH: 6700 ACTIVITY AT REPORT TIME: CONTINUE AIR FOAM CLEAN OUT
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$13,430.00 CUMM COST : \$468,624.10

ACTIVITY LAST
24 HOURS: LD BTM STD. PU-RIH PUMP OUT PLUG, 1 JT, SN, 77 STDS SNUBBING. PU 38 JTS, TAG SD. RU POWER SWIVEL. START WSHG SD W/FOAM & AIR UNIT. CO TO 6265 MORE/LESS, CIRC 1-1/2 HRS. POOH 3 STDS. SDFN

WELL NAME: NBU #263**FIELD NAME:****COUNTY:****AFE#:** 26810**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:****WI%:**

DATE: 4/16/97 **DEPTH:** 6700 **ACTIVITY AT REPORT TIME:** WELL FLOWING TO PIT UP 4-1/2 ANNULUS
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$14,888.00 **CUMM COST :** \$483,512.10

ACTIVITY LAST 24 HOURS: RIH TO 6265' TAG, START FOAM CLEAN OUT. WASH TO 6643', CIRC 3 HRS TO CLEAN HOLE. POH TO DART, 10 STDS, REMOVE DART. RIH 8 STDS. INSTALL TBG HANGER. RIH - LAND IN SPOOL. RD & RLS CUDD. RU BOPS, NU TREE. DROP BALL, PUMP OUT PLUG. WELL FLOWING TO TANK TO CLEAN UP, SN @ 6529', EOT @ 6562'. SDFN

DATE: 4/17/97 **DEPTH:** 6700 **ACTIVITY AT REPORT TIME:** ON PRODUCTION
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$483,512.10

ACTIVITY LAST 24 HOURS: PLACED WELL ON PRODUCTION @ 3:15PM, 04/16/97, FLWG 880 MCF, 0 BW, FTP 800 PSI, CP 900 PSI ON A 15/64" CHK.

DATE: 4/18/97 **DEPTH:** 6700 **ACTIVITY AT REPORT TIME:** ON PRODUCTION
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$483,512.10

ACTIVITY LAST 24 HOURS: FLWG 622 MCF, 30 BW, FTP 850 PSI, CP 950 PSI ON A 15/64" CHK. BLOW TO PIT

PERC**WELL CHRONOLOGICAL REPORT****WELL NAME:** NBU #263**FIELD NAME:****COUNTY:****AFE#:** 26810**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:****WI%:****DATE:** 4/19/97**DEPTH:**

6700

ACTIVITY AT REPORT TIME: ON PRODUCTION**HOURS:**

0.00

PROGRESS:

0 ft

MW:

0.0

DAILY COST:

\$0.00

CUMM COST :

\$483,512.10

**ACTIVITY LAST
24 HOURS:**

FLWG 1014 MCF, 20 BW, FTP 440#, CP 980# ON 17/64" CHK.

DATE: 4/20/97**DEPTH:**

6700

ACTIVITY AT REPORT TIME: ON PRODUCTION**HOURS:**

0.00

PROGRESS:

0 ft

MW:

0.0

DAILY COST:

\$0.00

CUMM COST :

\$483,512.10

**ACTIVITY LAST
24 HOURS:**

FLWG 1288 MCF, 36 BW, FTP 720#, CP 890# ON 20/64" CHK.

DATE: 4/21/97**DEPTH:**

6700

ACTIVITY AT REPORT TIME: ON PRODUCTION**HOURS:**

0.00

PROGRESS:

0 ft

MW:

0.0

DAILY COST:

\$0.00

CUMM COST :

\$483,512.10

**ACTIVITY LAST
24 HOURS:**

FLWG 1276 MCF, 52 BW, FTP 700#, CP 880# ON 20/64" CHK. FINAL REPORT

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: 1641' FNL & 1832' FWL

QQ, Sec., T., R., M.: SE/NW Section 34-T9S-R21E

5. Lease Designation and Serial Number:

ST U-01194-A

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Natural Buttes Unit

8. Well Name and Number:

NBU #263

9. API Well Number:

43-047-32793

10. Field and Pool, or Wildcat:

Natural Buttes

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input checked="" type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____ upon approval _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

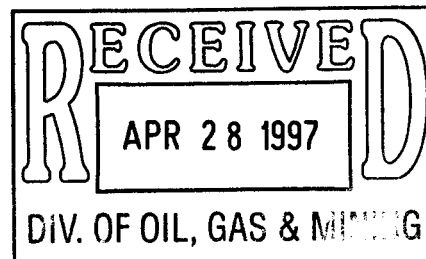
Date of work completion _____

Report results of bMultiple CompletionsC and bRecompletionsC to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator proposes installing pipeline as shown on attached Topo Map D.



13.

Name & Signature:

Sheila Bremer

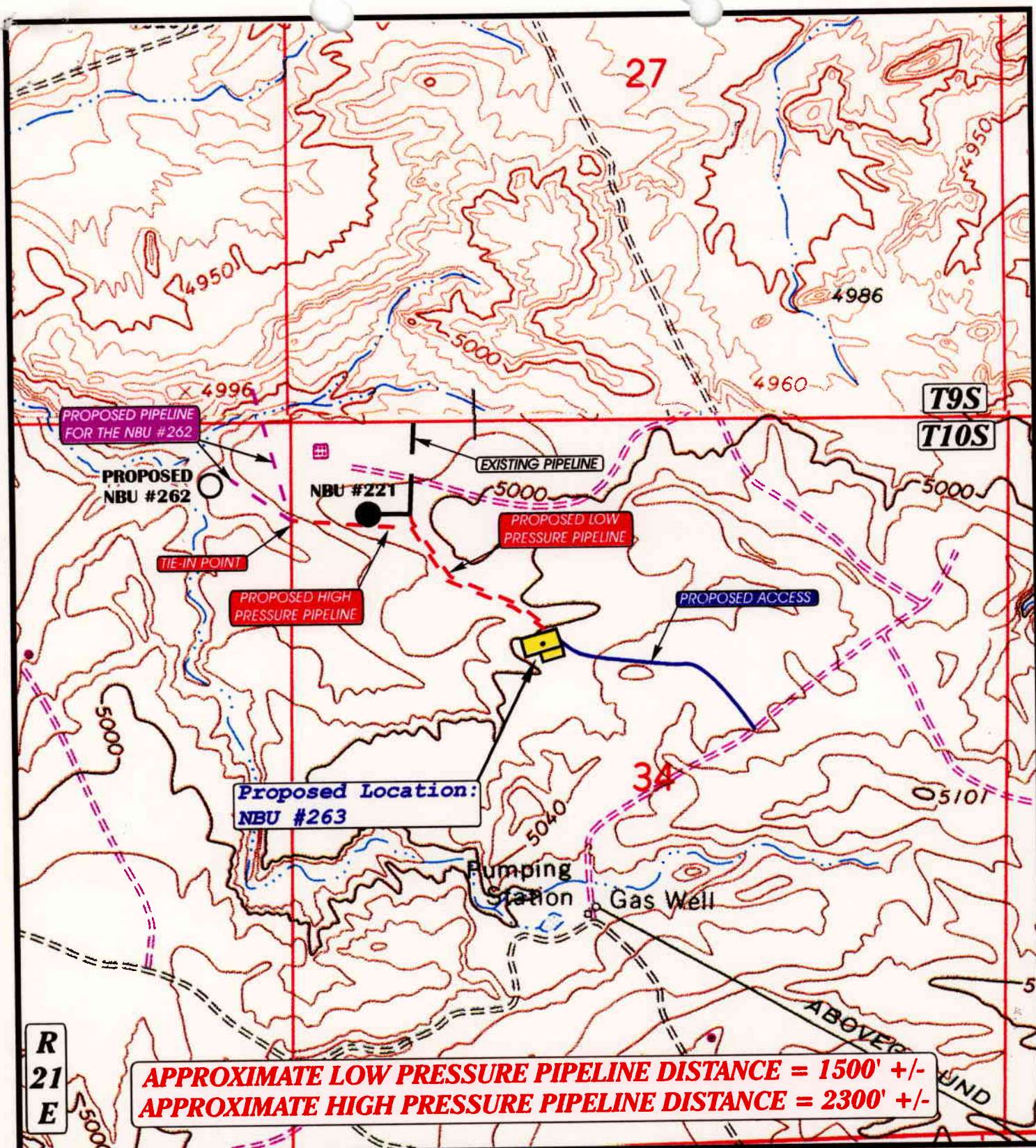
Title Environmental & Safety Analyst

Date

04/25/97

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY



UEIS

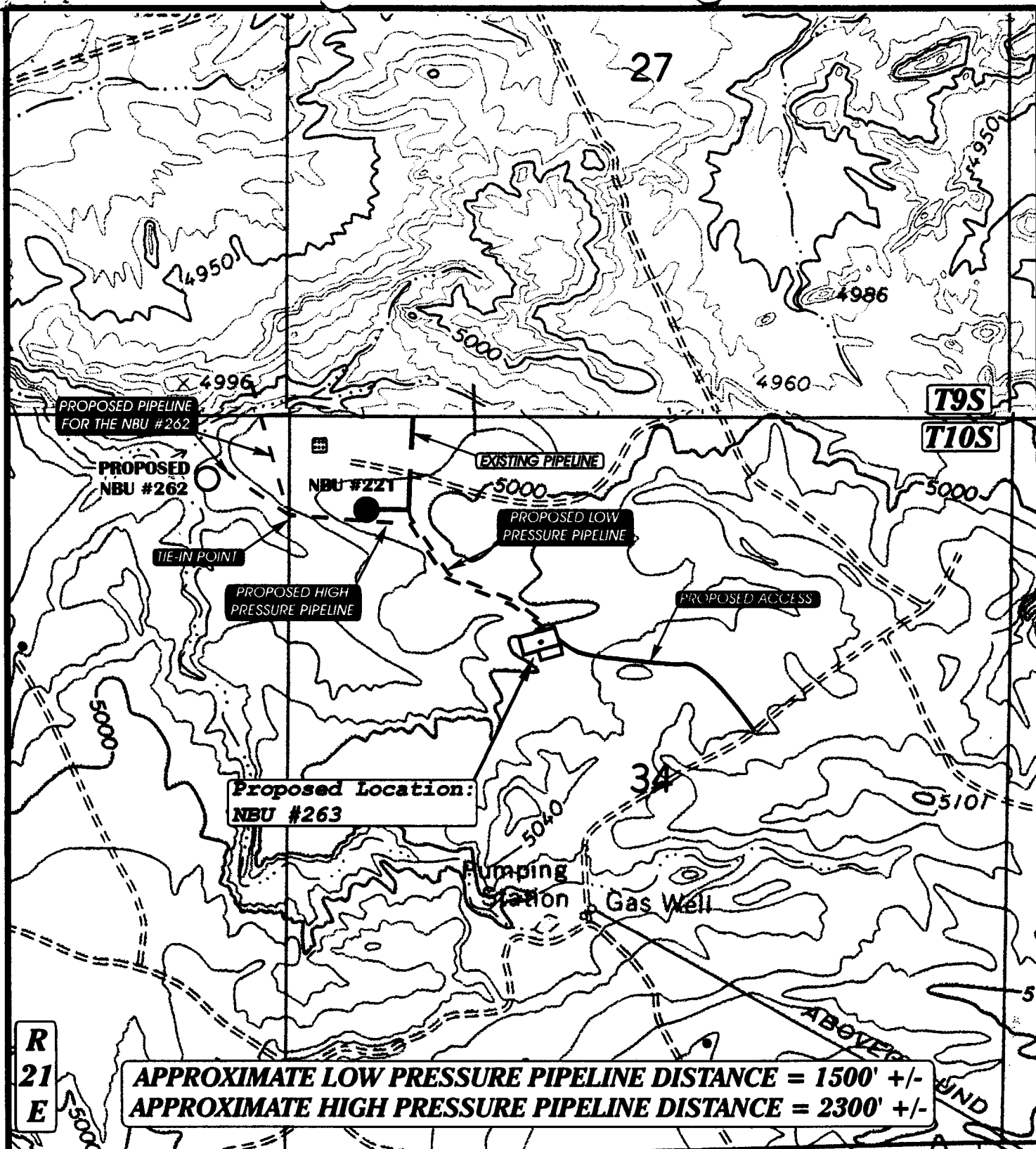
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

SCALE: 1" = 1000'

COASTAL OIL & GAS CORP.

NBU #263
SECTION 34, T9S, R21E, S.L.B.&M.

DATE: 3-7-97
Drawn by: D.COX



APPROXIMATE LOW PRESSURE PIPELINE DISTANCE = 1500' +/-
APPROXIMATE HIGH PRESSURE PIPELINE DISTANCE = 2300' +/-

**TOPOGRAPHIC
MAP "D"**

**U
E
L
S**

— — — — Existing Pipeline
 Proposed Pipeline



SCALE: 1" = 1000'

COASTAL OIL & GAS CORP.

**NBU #263
SECTION 34, T9S, R21E, S.L.B.&M.**

**DATE: 3-7-97
Drawn by: D.COX**

UNTIAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: ST U-01194-A
2. Name of Operator: Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455	7. Unit Agreement Name: Natural Buttes Unit
4. Location of Well Footages: 1641' FNL & 1832' FWL QQ, Sec., T., R., M.: SE/NW Section 34-T9S-R21E	8. Well Name and Number: NBU #263 9. API Well Number: 43-047-32793
	10. Field and Pool, or Wildcat: Natural Buttes
County: Uintah State: Utah	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Drilling & completion operations</u> | |

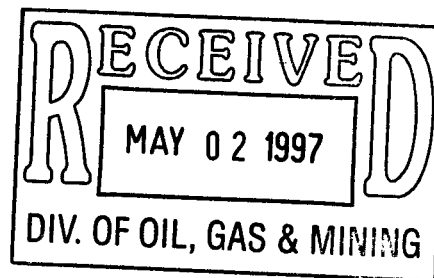
Date of work completion 4/17/97

Report results of bMultiple CompletionsC and bRecompletionsC to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for drilling and completion operations performed on the subject well.



13.

Name & Signature:

Bonnie Carson

Bonnie Carson

Title Senior Environmental Analyst

Date 04/29/97

(This space for State use only)

PERC

WELL CHRONOLOGICAL REPORT

WELL NAME: NBU #263

FIELD NAME:

COUNTY:

AFE#: 26810

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 3/16/97

DEPTH:

585

ACTIVITY AT REPORT TIME: DRLG

HOURS:

5.50

PROGRESS: 316 ft

MW:

8.3

DAILY COST: \$10,241.90

CUMM COST :

\$10,241.90

**ACTIVITY LAST
24 HOURS:**

WO RT MI & RU CAZA #7 PRESS TEST BOP T/2000. HYDRIL & 8 5/8" CSG T/1500. NOTIFIED DAVE
HANKFORD UTAH STATE PU BHA DRILL CMT 240-269' DRLG 269-585'. SPUD @ 23:30 3/15/97

DATE: 3/17/97

DEPTH:

1682

ACTIVITY AT REPORT TIME: SLIP & CUT DRLG LINE

HOURS:

16.50

PROGRESS: 1097 ft

MW:

0.0

DAILY COST: \$20,923.10

CUMM COST :

\$31,165.00

**ACTIVITY LAST
24 HOURS:**

DRLG SVY SERVICE RIG. CHG ROT HEAD RUBBER DRLG RS DRLG KILL AIR TRIP TO
INSPECT BIT CUT DRLG LINE. BIT SLOWED DWN. REASON FOR PULLING & INSPECTING IT.

DATE: 3/18/97

DEPTH:

3230

ACTIVITY AT REPORT TIME: DRLG

HOURS:

20.00

PROGRESS: 1548 ft

MW:

0.0

DAILY COST: \$34,402.30

CUMM COST :

\$65,567.30

**ACTIVITY LAST
24 HOURS:**

CUT DRLG LINE TIH & WASH 20' TO BTM DRLG 1682-2031' SURVEY DRLG 2031-2198' RS
DRLG 2198-2542' SURVEY DRLG 2542-3230' SURVEY HIT H2O @ 1488'



WELL CHRONOLOGICAL REPORT

WELL NAME: NBU #263

FIELD NAME:

COUNTY:

AFE#: 26810

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 3/19/97

DEPTH:

4020

ACTIVITY AT REPORT TIME: DRLG

HOURS:

17.50

PROGRESS: 790 ft

MW:

8.8

DAILY COST: \$21,564.40

CUMM COST :

\$87,131.70

ACTIVITY LAST
24 HOURS:

DRLG 3230-3534' SURVEY @ 3496' DRLG 3534-3795' RS DRLG 3795-3815' POOH FOR BIT
CHANGE KELLY BUSHINGS TIH RS & BREAK CIRC DRLG 3815-4020'

DATE: 3/20/97

DEPTH:

5018

ACTIVITY AT REPORT TIME: DRLG

HOURS:

23.00

PROGRESS: 998 ft

MW:

9.0

DAILY COST: \$21,032.70

CUMM COST :

\$108,164.40

ACTIVITY LAST
24 HOURS:

DRLG 4020-4533' SURVEY 4495' 3/4 DEGS DRLG 4533-4627' RS DRLG 4627-5018' DB: 4189-237',
4277-97', 4327-46', 4550-61', 4902-11'

DATE: 3/21/97

DEPTH:

5723

ACTIVITY AT REPORT TIME: DRLG

HOURS:

23.00

PROGRESS: 705 ft

MW:

8.9

DAILY COST: \$17,616.50

CUMM COST :

\$125,780.90

ACTIVITY LAST
24 HOURS:

DRLG 5018-5248' SURVEY 5210 1 DEG DRLG 5248-5437' RS DRLG 5437-5723'

WELL CHRONOLOGICAL REPORT

WELL NAME: NBU #263

FIELD NAME:

COUNTY:

AFE#: 26810

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 3/22/97

DEPTH:

6303

ACTIVITY AT REPORT TIME: DRLG

HOURS:

23.00

PROGRESS: 580 ft

MW:

8.8

DAILY COST: \$13,390.70

CUMM COST :

\$139,171.60

ACTIVITY LAST
24 HOURS:

DRLG 5723-5810'
5901', 5944-5957'

SURVEY 5772' 1 1/2 DEGS

DRLG 5810-6070'

RS

DRLG 6070-6303'. DB 5871-

DATE: 3/23/97

DEPTH:

6700

ACTIVITY AT REPORT TIME: POOH FOR LOGS

HOURS:

18.00

PROGRESS: 397 ft

MW:

8.7

DAILY COST: \$10,212.10

CUMM COST :

\$149,383.70

ACTIVITY LAST
24 HOURS:

DRLG 6303-6367'
SHORT TRIP TO 4600'

SURVEY 6329' 1 1/2 DEGS

DRLG 6367-6600'

RS

DRLG 6600-6700'

CIRC

CIRC & SPOT 350 BBL 10# BRINE POOH. SLM.

DATE: 3/24/97

DEPTH:

6700

ACTIVITY AT REPORT TIME: LD DP

HOURS:

0.00

PROGRESS: 0 ft

MW:

8.6

DAILY COST: \$23,244.10

CUMM COST :

\$172,627.80

ACTIVITY LAST
24 HOURS:

POOH FOR LOGS RU SCHLUMBERGER & RAN PLATFORM EXPRESS. SET DWN @ 5860'. LOGGED
OUT TO SURF TIH. TOOK 25,000 WT @ 5860' SPOT 150 BBL 10# BRINE POOH FOR LOGS
LOGGED 6658-5860'. MAX TEMP 140 DEGS TIH RU T&M AND LD DP

WELL NAME: NBU #263

FIELD NAME:
COUNTY:
AFE#: 26810

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:
WI%:

DATE: 3/25/97 **DEPTH:** 6700 **ACTIVITY AT REPORT TIME:** DROP PENDING COMPLETION OPERATIONS
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$94,442.30 **CUMM COST :** \$267,070.10
ACTIVITY LAST 24 HOURS: NONE REPORTED

DATE: 3/31/97 **DEPTH:** 6700 **ACTIVITY AT REPORT TIME:** CLEAN UP LOCATION
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$267,070.10
ACTIVITY LAST 24 HOURS: CLEANING UP LOCATION, SETTING SURFACE FACILITIES.

DATE: 4/1/97 **DEPTH:** 6700 **ACTIVITY AT REPORT TIME:** PREP TO FRAC
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$6,040.00 **CUMM COST :** \$273,110.10
ACTIVITY LAST 24 HOURS: MIRU SCHLUMBERGER. RAN GR-CCL-CBL FROM LTD @ 5628' TO 1500' W/ 1000 PSI ON CSG. GOOD CMT BOND. TOC @ 1700'. PT CSG & WH TO 5000 PSI - OK. PERF 6550'-6557' & 6568'-6571', 4 SPF W/ 3-3/8" CSG GUN, (NO PRESS CHANGE). PMP INTO PERFS W/ HOT OIL TRUCK, BREAK DN @ 2500 PSI. PMP IN @ 3/4 BPM @ 2000 PSI. RD SCHLUMBERGER. FLUID IN CSG SLIGHT GAS CUT. SDFN

WELL NAME: NBU #263**FIELD NAME:****COUNTY:****AFE#:** 26810**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:****WI%:****DATE:** 4/2/97**DEPTH:**

6700

ACTIVITY AT REPORT TIME: MIRU WORKOVER RIG**HOURS:**

0.00

PROGRESS: 0 ft**MW:**

0.0

DAILY COST: \$12,390.00**CUMM COST :**

\$285,500.10

**ACTIVITY LAST
24 HOURS:**

HEAT & FILTER WTR. MIRU DOWELL FRAC EQUIP. FRAC PERFS 6550'-6557' & 6568'-6571' W/ 8421 GALS YF330 + 61,000# 20/40 SAND (2-6 PPG) + 30% CO₂. START FLUSH, PMPD 12 BBLS 15% HCL & 4 BBLS YF330. SCREENED OUT. AVG IR 17 BPM @ 3000 PSI, ISIP 5000 PSI. LEFT APPROX 16,000# SD IN CSG. FLOW BACK 2-3/4 HRS ON 30/64" CHK, REC 90 BW + 15-16,000# SAND. RU SCHLUMBERGER. PERF 5715', 5871', 5881', 5882', 5890'. 4 SPF W/ 3-3/8" CSG GUN (NO PRESS CHANGE). FRAC W/17,783 GALS YF330 + 78,059# 20/40 SAND + 30% CO₂. AVG 23 BPM @ 2700 PSI. ISIP 2087 PSI. PERF 5404'-5413', 5419'-5424', 5430'-5432'. 4 SPF W/ 3-3/8" CSG GUN. PU TO 5365' (TOP OF GUN) GUN STUCK. COULD NOT PULL FREE, PULLED OUT OF ROPE SOCKET. RDMO DOWELL & SCHLUMBERGER. SDFN

DATE: 4/3/97**DEPTH:**

6700

ACTIVITY AT REPORT TIME: SI WO SNUBBING UNIT**HOURS:**

0.00

PROGRESS: 0 ft**MW:**

0.0

DAILY COST: \$3,320.00**CUMM COST :**

\$288,820.10

**ACTIVITY LAST
24 HOURS:**

SICP 459 PSI. FLOWED 4 HRS ON 6/64" CHK, FCP 500 PSI. MIRU COLORADO WELL SERVICE RIG #65. NU BOP. ATTEMPT TO KILL WELL W/ 100 BBLS 3% KCL WTR. PMPD DN CSG @ 3 BPM @ 1600 PSI. DECREASED TO 1000 PSI AFTER 65 BBLS PMPD, 800 PSI WHEN PMP SHUT DOWN. FLOWED BACK 30 BBLS IN 45 MINS. CP 475 PSI. BLTR 983, RECOVERED 30, 883 BLWTR. SDFN

DATE: 4/4/97**DEPTH:**

6700

ACTIVITY AT REPORT TIME: SNUBBING IN TBG**HOURS:**

0.00

PROGRESS: 0 ft**MW:**

0.0

DAILY COST: \$6,220.00**CUMM COST :**

\$295,040.10

**ACTIVITY LAST
24 HOURS:**

SICP 400 PSI. MIRU CUDD SNUBBING UNIT. PU & SNUB IN OVER SHOT, BMPR SUB, FLT SUB, 6' TBG SUB "R" NIPPLE & 30 JTS 2-3/8" TBG. SDFN

WELL NAME: NBU #263**FIELD NAME:****COUNTY:****AFE#:** 26810**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:****WI%:****DATE:** 4/5/97**DEPTH:**

6700

ACTIVITY AT REPORT TIME: PREP TO SNUB IN PRODUCTION TBG**HOURS:**

0.00

PROGRESS: 0 ft**MW:**

0.0

DAILY COST: \$7,940.00**CUMM COST :**

\$302,980.10

**ACTIVITY LAST
24 HOURS:**

SICP 500 PSI. FINISH SNUBBING IN W/ OS & BMPR SUB. CAUGHT FISH @ 5365'. POOH & LD PERF GUNS & FISHING TOOLS. (PORT PLUG OUT OF CENTER GUN). RU TO SNUB IN PRODUCTION TBG. SDFN

DATE: 4/6/97**DEPTH:**

6700

ACTIVITY AT REPORT TIME: WAIT FOR FRAC**HOURS:**

0.00

PROGRESS: 0 ft**MW:**

0.0

DAILY COST: \$17,366.00**CUMM COST :**

\$320,346.10

**ACTIVITY LAST
24 HOURS:**

PU-RIH COLLAR 1 JT, W/ PLUG IN PLACE. SN, 175 JTS. POH. LD 15 JTS. PU BLAST JT & DONUT SNUB INTO TBG SPOOL. RD & RLS CUDD. RD BOP & FRAC VLV. RU TREE. REMOVE PLUG FROM AND OF TBG. RD & RLS CWS, SN @ 4908' KB, EOT 4949' KB. SEND RENTAL EQUIP TO TOWN. BLTR 883 SDFN

DATE: 4/7/97**DEPTH:**

6700

ACTIVITY AT REPORT TIME: RU & PERF STAGE 4**HOURS:**

0.00

PROGRESS: 0 ft**MW:**

0.0

DAILY COST: \$2,425.00**CUMM COST :**

\$322,771.10

**ACTIVITY LAST
24 HOURS:**

MIRU DOWELL-SCHLUMBERGER. PT LINES TO 6000 PSI. PMP 60 BBLS 3% KCL DOWN CSG UP 2-3/8" TO CLEAR OUT GAS. FRAC STAGE 3 - PMP 96 BBLS PAD, 98,680# 20/40 SD & 510 BBLS GEL & 30% CO2-40 TONS. SPOT 10 BBLS 15% HCL DURING FLUSH OF 48 BBLS. MIRU SCHLUMBERGER. PROBLEMS GETTING GUNS INTO WELL, GUNS MISFIRED 3 TIMES, DECIDED TO TAKE TO TOWN @ 8 PM & RELOAD SAME. BLTR 1599. SDFN

WELL CHRONOLOGICAL REPORT

WELL NAME: NBU #263

FIELD NAME:

COUNTY:

AFE#: 26810

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 4/9/97

DEPTH:

6700

ACTIVITY AT REPORT TIME: FLOW BACK AFTER FRAC

HOURS:

0.00

PROGRESS: 0 ft

MW:

0.0

DAILY COST: \$119,990.00

CUMM COST :

\$442,761.10

ACTIVITY LAST
24 HOURS:

... THIS DAY'S REPORT IS TWO PAGES. ... SICP 1500 PSI. RU SCHLUMBERGER. PERF UPPER
WASATCH ZONE 5013'-5017', 5022'-5025', 5052'-5058', R SPF W/1-11/16" TBG GUN. (NO PRESS CHANGE)
RD SCHLUMBERGER. RU DOWELL, BREAK DN PERFS @ 2300 PSI @ 4 BPM. FRAC W/ 15,120 GALS
YF330 + 67,519# + 30% (22 TONS) CO2. AVG IR-17 BPM @ 4800 PSI. ISIP 2000 PSI. 15 MINS - 1873 PSI, 30
MIN 1800 PSI. START FLOW BACK ON 18/64" CHK @ 1:40PM.
.TIME. .CP. .CHK. .WTR. .SD
.1:00PM. .1800. 18/64
.1:45PM. .1500. 18/64 OPENED TO TANK
.2:00PM. .1300. 18/64. .30. .HVY
.3:00PM. .1600. 18/64. .30. .M-L
.4:00PM. .1600. 18/64. .30. .MED
.5:00PM. .1525. 18/64. .35. .LGT
.6:00PM. .1400. 18/64. .35. .LGT
.7:00PM. .1300. 18/64. .130. .LGT
.8:00PM. .1150. 18/64. .25. .M-H
.9:00PM. .1175. 18/64. .20. .MED
10:00PM. .1050. 18/64. .20. .MED
11:00PM. .900. 18/64. .25. .LGT
12:00AM. .925. 18/64. .10. .LGT
1:00AM. .800. 18/64. .5. .HVY
2:00AM. .700. 18/64. .5. .MED
3:00AM. .650. 18/64. .5. .MED
4:00AM. .650. 18/64. .5. .LGT
5:00AM. .650. 18/64. .5. .LGT
6:00AM. .600. 18/64. .5. .LGT
TOTAL 320 BW
FLWD 700 MCFPD CO2 & 320 BW, 1279 BLTR

DATE: 4/10/97

DEPTH:

6700

ACTIVITY AT REPORT TIME: FLOW BACK REPORT

HOURS:

0.00

PROGRESS: 0 ft

MW:

0.0

DAILY COST: \$0.00

CUMM COST :

\$442,761.10

ACTIVITY LAST
24 HOURS:

.TIME. .TP. .CHK. .WTR. .SD
.7PM. .600. 18/64. .4. .LGT
.8PM. .600. 18/64. .5. .L-M
.9PM. .600. 18/64. .5. .LGT
10PM. .600. 18/64. .6. .LGT
11PM. .550. 18/64. .7. .LGT
12AM. .550. 18/64. .4. .L-M
1AM. .550. 18/64. .4. .LGT
2AM. .550. 18/64. .4. .LGT
3AM. .550. 18/64. .5. .LGT
4AM. .525. 18/64. .5. .TR
5AM. .550. 18/64. .5. .TR
6AM. .500. 18/64. .5. .TR
TOTAL 59 BW
FLWD 750 MCFPD & 59 BW, BLTR 1220

WELL CHRONOLOGICAL REPORT

WELL NAME: NBU #263

FIELD NAME:

COUNTY:

AFE#: 26810

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 4/11/97

DEPTH:

6700

ACTIVITY AT REPORT TIME: FLOW BACK REPORT

HOURS:

0.00

PROGRESS: 0 ft

MW:

0.0

DAILY COST: \$0.00

CUMM COST : \$442,761.10

ACTIVITY LAST
24 HOURS:

TIME . CP . TP . CHK . WTR . SD
 . 7PM . 975 . 550 . 18/64 . M2 . LGT
 . 8PM . 975 . 550 . 20/64 . .2 . LGT
 . 9PM . 1100 . 600 . 20/64 . .2 . LGT
 . 10PM . 975 . 600 . 20/64 . .2 . LGT
 . 11PM . 975 . 550 . 20/64 . .2 . LGT
 . 12AM . 1000 . 500 . 20/64 . .2 . LGT
 . 1AM . 950 . 600 . 20/64 . .2 . MED
 . 2AM . 975 . 600 . 20/64 . .2 . LGT
 . 3AM . 950 . 625 . 20/64 . .2 . LGT
 . 4AM . 975 . 625 . 20/64 . .2 . LGT
 . 5AM . 975 . 600 . 20/64 . .2 . TR
 . 6AM . 975 . 600 . 20/64 . .2 . TR
 TOTAL 24 BW
 FLWD 1000 MCF & 24 BLW, BLTR 1196 BBLS

DATE: 4/12/97

DEPTH:

6700

ACTIVITY AT REPORT TIME: FLOW BACK REPORT

HOURS:

0.00

PROGRESS: 0 ft

MW:

0.0

DAILY COST: \$0.00

CUMM COST : \$442,761.10

ACTIVITY LAST
24 HOURS:

TIME . CP . TP . CHK . WTR . SD
 . 7PM . 900 . 825 . 20/64 . .2 . LGT
 . 8PM . 800 . 725 . 20/64 . .2 . TR
 . 9PM . 800 . 750 . 20/64 . .2 . TR
 . 10PM . 850 . 750 . 20/64 . .2 . LGT
 . 11PM . 850 . 800 . 20/64 . .2 . LGT
 . 12AM . 850 . 800 . 20/64 . .1 . LGT
 . 1AM . 875 . 800 . 20/64 . .1 . LGT
 . 2AM . 900 . 850 . 20/64 . .1 . LGT
 . 3AM . 875 . 800 . 20/64 . .1 . LGT
 . 4AM . 875 . 800 . 20/64 . .1 . TR
 . 5AM . 875 . 825 . 20/64 . .1 . LGT
 . 6AM . 875 . 825 . 20/64 . .1 . TR
 TOTAL 17 BW
 FLWD 1200 MCF & 17 BW, BLTR 1179



WELL CHRONOLOGICAL REPORT

WELL NAME: NBU #263

FIELD NAME:

COUNTY:

AFE#: 26810

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 4/13/97 DEPTH: 6700 ACTIVITY AT REPORT TIME: SET PLUG @ 4885'
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$442,761.10

ACTIVITY LAST
24 HOURS: SET TBG PLUG

DATE: 4/14/97 DEPTH: 6700 ACTIVITY AT REPORT TIME: INSTALL PMP OUT PLUG. RIH TBG
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$12,433.00 CUMM COST : \$455,194.10

ACTIVITY LAST
24 HOURS: MIRU COLORADO WELL SERVICE RIG #70. WEATHERFORD FOAMER, CUDD. A BLOW WELL TO FLAT TANK ON 48/64" CHK. WAIT FOR PLUG TO SET IN TBG. MIRU CUTTER WL. RIH 2-3/8" TBG PLUG & SETTING TOOL. SET @ 4885. PMP 10 BBLs AHEAD OF PLUG TO WSH SD FROM TBG. POH. RD & RLS CUTTER. RD TREE. RU BOPS & CUDD. POH & LD DONUT & BLAST SUB. POOH STAND BACK 78 STDS. WELL LD LAST STD IN AM DAYLIGHT. SDFN

DATE: 4/15/97 DEPTH: 6700 ACTIVITY AT REPORT TIME: CONTINUE AIR FOAM CLEAN OUT
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$13,430.00 CUMM COST : \$468,624.10

ACTIVITY LAST
24 HOURS: LD BTM STD. PU-RIH PUMP OUT PLUG, 1 JT, SN, 77 STDS SNUBBING. PU 38 JTS, TAG SD. RU POWER SWIVEL. START WSHG SD W/FOAM & AIR UNIT. CO TO 6265 MORE/LESS, CIRC 1-1/2 HRS. POOH 3 STDS. SDFN



WELL CHRONOLOGICAL REPORT

WELL NAME: NBU #263

FIELD NAME:

COUNTY:

AFE#: 26810

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 4/16/97

DEPTH:

6700

ACTIVITY AT REPORT TIME: WELL FLOWING TO PIT UP 4-1/2 ANNULUS

HOURS:

0.00

PROGRESS: 0 ft

MW:

0.0

DAILY COST: \$14,888.00 CUMM COST : \$483,512.10

ACTIVITY LAST
24 HOURS:

RIH TO 6265' TAG, START FOAM CLEAN OUT. WASH TO 6643', CIRC 3 HRS TO CLEAN HOLE. POH TO DART, 10 STDS, REMOVE DART. RIH 8 STDS. INSTALL TBG HANGER. RIH - LAND IN SPOOL. RD & RLS CUDD. RU BOPS, NU TREE. DROP BALL, PUMP OUT PLUG. WELL FLOWING TO TANK TO CLEAN UP, SN @ 6529', EOT @ 6562'. SDFN

DATE: 4/17/97

DEPTH:

6700

ACTIVITY AT REPORT TIME: ON PRODUCTION

HOURS:

0.00

PROGRESS: 0 ft

MW:

0.0

DAILY COST: \$0.00 CUMM COST : \$483,512.10

ACTIVITY LAST
24 HOURS:

PLACED WELL ON PRODUCTION @ 3:15PM, 04/16/97, FLWG 880 MCF, 0 BW, FTP 800 PSI, CP 900 PSI ON A 15/64" CHK.

DATE: 4/18/97

DEPTH:

6700

ACTIVITY AT REPORT TIME: ON PRODUCTION

HOURS:

0.00

PROGRESS: 0 ft

MW:

0.0

DAILY COST: \$0.00 CUMM COST : \$483,512.10

ACTIVITY LAST
24 HOURS:

FLWG 622 MCF, 30 BW, FTP 850 PSI, CP 950 PSI ON A 15/64" CHK. BLOW TO PIT



WELL CHRONOLOGICAL REPORT

WELL NAME: NBU #263

FIELD NAME:

COUNTY:

AFE#: 26810

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 4/19/97

DEPTH:

6700

ACTIVITY AT REPORT TIME: ON PRODUCTION

HOURS:

0.00

PROGRESS: 0 ft

MW:

0.0

DAILY COST: \$0.00

CUMM COST :

\$483,512.10

ACTIVITY LAST
24 HOURS:

FLWG 1014 MCF, 20 BW, FTP 440#, CP 980# ON 17/64" CHK.

DATE: 4/20/97

DEPTH:

6700

ACTIVITY AT REPORT TIME: ON PRODUCTION

HOURS:

0.00

PROGRESS: 0 ft

MW:

0.0

DAILY COST: \$0.00

CUMM COST :

\$483,512.10

ACTIVITY LAST
24 HOURS:

FLWG 1288 MCF, 36 BW, FTP 720#, CP 890# ON 20/64" CHK.

DATE: 4/21/97

DEPTH:

6700

ACTIVITY AT REPORT TIME: ON PRODUCTION

HOURS:

0.00

PROGRESS: 0 ft

MW:

0.0

DAILY COST: \$0.00

CUMM COST :

\$483,512.10

ACTIVITY LAST
24 HOURS:

FLWG 1276 MCF, 52 BW, FTP 700#, CP 880# ON 20/64" CHK. FINAL REPORT

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5. LEASE DESIGNATION AND SERIAL NO. ST U-01194-A	
1a. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____										7. UNIT AGREEMENT NAME Natural Buttes Unit	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation										8. FARM OR LEASE NAME NBU	
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455										9. WELL NO. #263	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1641' FNL & 1832' FWL (SENW) At top prod. interval reported below At total depth										10. FIELD AND POOL, OR WILDCAT Natural Buttes Field	
14. API NO. 43-047-32793										DATE ISSUED 12/23/96	
15. DATE SPUDDED 3/5/97										12. COUNTY Utah	
16. DATE T.D. REACHED 3/23/97										13. STATE Utah	
17. DATE COMPL. (Ready to prod. or Plug & Abd.) 4/18/97										18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5,002' Ungraded GR	
19. ELEV. CASINGHEAD											
20. TOTAL DEPTH, MD & TVD 6,700'										21. PLUG, BACK T.D., MD & TVD 6652'	
22. IF MULTIPLE COMPL., HOW MANY										23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 6571' - 5013' Wasatch										25. WAS DIRECTIONAL SURVEY MADE Single Shot	
26. TYPE ELECTRIC AND OTHER LOGS RUN HALS/LDT/CNL/GR/CAL; CCL/CBL/GR <u>DL/GR 3-28-97</u>										27. Was Well Cored YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) Drill System Test YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8", K-55		24#		260'		12-1/4"		See attached chrono - 3/7/97			
4-1/2", N-80		11.6#		6700'		7-7/8"		See attached chrono - 3/25/97			
29. LINER RECORD						30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT		SCREEN (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 6550-57', 6568-71' (4 spf/40 holes); 5715', 5871', 5881', 5882', 5890' (4 spf); 5404-13', 5419-24', 5430-32' (4 spf/64 holes); 5013-17', 5022-25', 5052-58' (4 spf/52 holes)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
						6550-57', 6568-71'			See attached chrono - 4/2/97		
						5715'-5890'			See attached chrono - 4/2/97		
						5404-32'			See attached chrono - 4/8/97		
5013-58'			See attached chrono - 4/9/97								
33. PRODUCTION											
DATE FIRST PRODUCTION 4/9/97			PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 4/20/97		HOURS TESTED 24		CHOKE SIZE 17/64"		PROD'N. FOR TEST PERIOD →		OIL - BBL. 0		GAS - MCF. 1288	
								WATER - BBL. 36		GAS - OIL RATIO	
FLOW. TUBING PRESS. 720#		CASING PRESSURE 890#		CALCULATED 24-HOUR RATE →		OIL - BBL. 0		GAS - MCF. 1288		WATER - BBL. 36	
										OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Chronological History											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>Sheila Bremer</u>										TITLE <u>Environmental & Safety Analyst</u>	
										DATE <u>JUN 26/1997</u>	

See Spaces for Additional Data on Reverse Side

DIV. OF OIL, GAS & MIN

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachment. ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details for any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
Formation	Top	Bottom	Description, contents, etc.	Name	Top	
					Meas. Depth	True Vert. Depth
				Wasatch	4774'	

PERC**WELL CHRONOLOGICAL REPORT****WELL NAME:** NBU #263**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 26810**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:****WI%:****DATE:** 3/7/97**DEPTH:**

254

ACTIVITY AT REPORT TIME: CMTG**HOURS:**

0.00

PROGRESS:

0 ft

MW:

0.0

DAILY COST: \$39,815.80**CUMM COST :**

\$39,815.80

**ACTIVITY LAST
24 HOURS:**

RU BILL MARTIN (AIR RIG) 3/5/97. DRILL 260' GL 12 1/4" HOLE 3/7/97. RAN 6 JTS 8 5/8" 24# K55 W/HOWCO SHOE. TOTAL 255.60'. CMT W/HALLIVURTON. PMPD 20 BBL GEL WTR AHEAD OF 190 SX W/2% CACL2, WT 15.6 Y 1.18. DROPPED WOOD PLUG & DISPL W/14 BBL WTR +/- 10 BBL CMT TO PIT. FULL RET. HOLE STAYED FULL. JOB COMPL @ 10:47 AM 3/7/97. SPUD 10:45 3/5/97

DATE: 3/16/97**DEPTH:**

585

ACTIVITY AT REPORT TIME: DRLG**HOURS:**

5.50

PROGRESS:

316 ft

MW:

8.3

DAILY COST: \$10,241.90**CUMM COST :**

\$50,057.70

**ACTIVITY LAST
24 HOURS:**

WO RT MI & RU CAZA #7 PRESS TEST BOP T/2000. HYDRIL & 8 5/8" CSG T/1500. NOTIFIED DAVE HANKFORD UTAH STATE PU BHA DRILL CMT 240-269' DRLG 269-585'. SPUD @ 23:30 3/15/97

DATE: 3/17/97**DEPTH:**

1682

ACTIVITY AT REPORT TIME: SLIP & CUT DRLG LINE**HOURS:**

16.50

PROGRESS:

1097 ft

MW:

0.0

DAILY COST: \$20,923.10**CUMM COST :**

\$70,980.80

**ACTIVITY LAST
24 HOURS:**

DRLG SVY SERVICE RIG. CHG ROT HEAD RUBBER DRLG RS DRLG KILL AIR TRIP TO INSPECT BIT CUT DRLG LINE. BIT SLOWED DWN. REASON FOR PULLING & INSPECTING IT.

WELL NAME: NBU #263**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 26810**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:****WI%:**

DATE: 3/18/97 **DEPTH:** 3230 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 20.00 **PROGRESS:** 1548 ft
MW: 0.0 **DAILY COST:** \$34,402.30 **CUMM COST :** \$105,383.10

ACTIVITY LAST 24 HOURS: CUT DRLG LINE TIH & WASH 20' TO BTM DRLG 1682-2031' SURVEY DRLG 2031-2198' RS
DRLG 2198-2542' SURVEY DRLG 2542-3230' SURVEY HIT H2O @ 1488'

DATE: 3/19/97 **DEPTH:** 4020 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 17.50 **PROGRESS:** 790 ft
MW: 8.8 **DAILY COST:** \$21,564.40 **CUMM COST :** \$126,947.50

ACTIVITY LAST 24 HOURS: DRLG 3230-3534' SURVEY @ 3496' DRLG 3534-3795' RS DRLG 3795-3815' POOH FOR BIT
CHANGE KELLY BUSHINGS TIH RS & BREAK CIRC DRLG 3815-4020'

DATE: 3/20/97 **DEPTH:** 5018 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 23.00 **PROGRESS:** 998 ft
MW: 9.0 **DAILY COST:** \$21,032.70 **CUMM COST :** \$147,980.20

ACTIVITY LAST 24 HOURS: DRLG 4020-4533' SURVEY 4495' 3/4 DEGS DRLG 4533-4627' RS DRLG 4627-5018' DB: 4189-237',
4277-97', 4327-46', 4550-61', 4902-11'

WELL NAME: NBU #263

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26810

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 3/21/97 DEPTH: 5723 ACTIVITY AT REPORT TIME: DRLG
HOURS: 23.00 PROGRESS: 705 ft
MW: 8.9 DAILY COST: \$17,616.50 CUMM COST : \$165,596.70

ACTIVITY LAST 24 HOURS: DRLG 5018-5248' SURVEY 5210 1 DEG DRLG 5248-5437' RS DRLG 5437-5723'

DATE: 3/22/97 DEPTH: 6303 ACTIVITY AT REPORT TIME: DRLG
HOURS: 23.00 PROGRESS: 580 ft
MW: 8.8 DAILY COST: \$13,390.70 CUMM COST : \$178,987.40

ACTIVITY LAST 24 HOURS: DRLG 5723-5810' SURVEY 5772' 1 1/2 DEGS DRLG 5810-6070' RS DRLG 6070-6303' DB 5871-5901', 5944-5957'

DATE: 3/23/97 DEPTH: 6700 ACTIVITY AT REPORT TIME: POOH FOR LOGS
HOURS: 18.00 PROGRESS: 397 ft
MW: 8.7 DAILY COST: \$10,212.10 CUMM COST : \$189,199.50

ACTIVITY LAST 24 HOURS: DRLG 6303-6367' SURVEY 6329' 1 1/2 DEGS DRLG 6367-6600' RS DRLG 6600-6700' CIRC
SHORT TRIP TO 4600' CIRC & SPOT 350 BBL 10# BRINE POOH. SLM.

WELL NAME: NBU #263

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26810

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 3/24/97

DEPTH:

6700

ACTIVITY AT REPORT TIME: LD DP

HOURS:

0.00

PROGRESS: 0 ft

MW:

8.6

DAILY COST: \$23,244.10

CUMM COST :

\$212,443.60

ACTIVITY LAST
24 HOURS:

POOH FOR LOGS RU SCHLUMBERGER & RAN PLATFORM EXPRESS. SET DWN @ 5860'. LOGGED
OUT TO SURF TIH. TOOK 25,000 WT @ 5860' SPOT 150 BBL 10# BRINE POOH FOR LOGS
LOGGED 6658-5860'. MAX TEMP 140 DEGS TIH RU T&M AND LD DP

DATE: 3/25/97

DEPTH:

6700

ACTIVITY AT REPORT TIME: RD RT

HOURS:

0.00

PROGRESS: 0 ft

MW:

0.0

DAILY COST: \$94,442.30

CUMM COST :

\$306,885.90

ACTIVITY LAST
24 HOURS:

LD DP & DC RU T&M & RUN 156 JTS 4 1/2" 11.6# N80 W/GEMCO FLOAT EQUIP (1 SHOE JT) + 30 CENT
EVERY OTHER JT F/TD. TOTAL 6700.70' WASH 30' TO BTM & CIRC RU DOWELL & CMT PMP 10 B GEL
80 B WTR. LEAD 315 SX HILITE G W/5% D20, 2% D70, .75% D112, .2% D46, 5% D44, .2% B71, .2% D65. WT
12, Y 2.66, 149 BBL. TAIL 625 SX SELF STRESS G W/10% 53, .75% B14, .25% D65, .2% D46. WT 14.5, Y 1.
53, 170 BBL. DROP PLUG & DISPL W/15 B ACETIC ACID & 88 B WATER W/2% KCL. 1/1000 F75N & L64.
PLUG BUMPED. FLOATS HELD. NO RET. CSG WAS RECP. JOB COMP @ 16:40 3/24/97 SET CSG
SLIPS W/75,000. FULL WT. ND & CLEAN PITS. RIG RELEASED @ 20:30 3/24/97

DATE: 3/26/97

DEPTH:

6700

ACTIVITY AT REPORT TIME: WO COMPLETION TO BEGIN

HOURS:

0.00

PROGRESS: 0 ft

MW:

0.0

DAILY COST: \$0.00

CUMM COST :

\$306,885.90

ACTIVITY LAST
24 HOURS:

FROM 3/26/97 THROUGH 3/30/97 - WAITING FOR COMPLETION TO BEGIN

WELL NAME: NBU #263

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26810

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 3/31/97 DEPTH: 6700 ACTIVITY AT REPORT TIME: CLEAN UP LOCATION
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$306,885.90

ACTIVITY LAST 24 HOURS: CLEANING UP LOCATION, SETTING SURFACE FACILITIES.

DATE: 4/1/97 DEPTH: 6700 ACTIVITY AT REPORT TIME: PREP TO FRAC
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$6,040.00 CUMM COST : \$312,925.90

ACTIVITY LAST 24 HOURS: MIRU SCHLUMBERGER. RAN GR-CCL-CBL FROM LTD @ 5628' TO 1500' W/ 1000 PSI ON CSG. GOOD CMT BOND. TOC @ 1700'. PT CSG & WH TO 5000 PSI - OK. PERF 6550'-6557' & 6568'-6571', 4 SPF W/ 3-3/8" CSG GUN, (NO PRESS CHANGE). PMP INTO PERFS W/ HOT OIL TRUCK. BREAK DN @ 2500 PSI. PMP IN @ 3/4 BPM @ 2000 PSI. RD SCHLUMBERGER. FLUID IN CSG SLIGHT GAS CUT. SDFN

DATE: 4/2/97 DEPTH: 6700 ACTIVITY AT REPORT TIME: MIRU WORKOVER RIG
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$12,390.00 CUMM COST : \$325,315.90

ACTIVITY LAST 24 HOURS: HEAT & FILTER WTR. MIRU DOWELL FRAC EQUIP. FRAC PERFS 6550'-6557' & 6568'-6571' W/ 8421 GALS YF330 + 61,000# 20/40 SAND (2-6 PPG) + 30% CO2. START FLUSH, PMPD 12 BBLS 15% HCL & 4 BBLS YF330. SCREENED OUT. AVG IR 17 BPM @ 3000 PSI, ISIP 5000 PSI. LEFT APPROX 16,000# SD IN CSG. FLOW BACK 2-3/4 HRS ON 30/64" CHK, REC 90 BW + 15-16,000# SAND. RU SCHLUMBERGER. PERF 5715', 5871', 5881', 5882', 5890'. 4 SPF W/ 3-3/8" CSG GUN (NO PRESS CHANGE). FRAC W/17,783 GALS YF330 + 78,059# 20/40 SAND + 30% CO2. AVG 23 BPM @ 2700 PSI. ISIP 2087 PSI. PERF 5404'-5413', 5419'-5424', 5430'-5432'. 4 SPF W/ 3-3/8" CSG GUN. PU TO 5365' (TOP OF GUN) GUN STUCK. COULD NOT PULL FREE, PULLED OUT OF ROPE SOCKET. RDMO DOWELL & SCHLUMBERGER. SDFN

WELL NAME: NBU #263**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 26810**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:****WI%:****DATE:** 4/3/97**DEPTH:**

6700

ACTIVITY AT REPORT TIME: SI WO SNUBBING UNIT**HOURS:**

0.00

PROGRESS: 0 ft**MW:**

0.0

DAILY COST: \$3,320.00**CUMM COST :**

\$328,635.90

**ACTIVITY LAST
24 HOURS:**

SICP 459 PSI. FLOWED 4 HRS ON 6/64" CHK, FCP 500 PSI. MIRU COLORADO WELL SERVICE RIG #65.
NU BOP. ATTEMPT TO KILL WELL W/ 100 BBLS 3% KCL WTR. PMPD DN CSG @ 3 BPM @ 1600 PSI.
DECREASED TO 1000 PSI AFTER 65 BBLS PMPD, 800 PSI WHEN PMP SHUT DOWN. FLOWED BACK 30
BBLS IN 45 MINS. CP 475 PSI. BLTR 983, RECOVERED 30, 883 BLWTR. SDFN

DATE: 4/4/97**DEPTH:**

6700

ACTIVITY AT REPORT TIME: SNUBBING IN TBG**HOURS:**

0.00

PROGRESS: 0 ft**MW:**

0.0

DAILY COST: \$6,220.00**CUMM COST :**

\$334,855.90

**ACTIVITY LAST
24 HOURS:**

SICP 400 PSI. MIRU CUDD SNUBBING UNIT. PU & SNUB IN OVER SHOT, BMPR SUB, FLT SUB, 6' TBG
SUB "R" NIPPLE & 30 JTS 2-3/8" TBG. SDFN

DATE: 4/5/97**DEPTH:**

6700

ACTIVITY AT REPORT TIME: PREP TO SNUB IN PRODUCTION TBG**HOURS:**

0.00

PROGRESS: 0 ft**MW:**

0.0

DAILY COST: \$7,940.00**CUMM COST :**

\$342,795.90

**ACTIVITY LAST
24 HOURS:**

SICP 500 PSI. FINISH SNUBBING IN W/ OS & BMPR SUB. CAUGHT FISH @ 5365'. POOH & LD PERF
GUNS & FISHING TOOLS. (PORT PLUG OUT OF CENTER GUN). RU TO SNUB IN PRODUCTION TBG.
SDFN

WELL NAME: NBU #263

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26810

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 4/6/97 DEPTH: 6700 ACTIVITY AT REPORT TIME: WAIT FOR FRAC
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$17,366.00 CUMM COST : \$360,161.90

**ACTIVITY LAST
24 HOURS:**

PU-RIH COLLER 1 JT, W/ PLUG IN PLACE. SN, 175 JTS. POH. LD 15 JTS. PU BLAST JT & DONUT SNUB
INTO TBG SPOOL. RD & RLS CUDD. RD BOP & FRAC VLV. RU TREE. REMOVE PLUG FROM END OF
TBG. RD & RLS CWS, SN @ 4908' KB, EOT 4949' KB. SEND RENTAL EQUIP TO TOWN. BLTR 883 SDFN

DATE: 4/7/97 DEPTH: 6700 ACTIVITY AT REPORT TIME: WAITING ON FRAC
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$360,161.90

**ACTIVITY LAST
24 HOURS:**

WAITING ON FRAC

DATE: 4/8/97 DEPTH: 6700 ACTIVITY AT REPORT TIME: RU & PERF STAGE 4
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$2,425.00 CUMM COST : \$362,586.90

**ACTIVITY LAST
24 HOURS:**

MIRU DOWELL-SCHLUMBERGER. PT LINES TO 6000 PSI. PMP 60 BBLS 3% KCL DOWN CSG UP 2-3/8" TO
CLEAR OUT GAS. FRAC STAGE 3 - PMP 96 BBLS PAD, 98,680# 20/40 SD & 510 BBLS GEL & 30% CO2-40
TONS. SPOT 10 BBLS 15% HCL DURING FLUSH OF 48 BBLS. MIRU SCHLUMBERGER. PROBLEMS
GETTING GUNS INTO WELL, GUNS MISFIRED 3 TIMES, DECIDED TO TAKE TO TOWN @ 8 PM & RELOAD
SAME. BLTR 1599. SDFN

WELL NAME: NBU #263

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26810

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 4/9/97 DEPTH: 6700 ACTIVITY AT REPORT TIME: FLOW BACK AFTER FRAC
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$119,990.00 CUMM COST : \$482,576.90

**ACTIVITY LAST
24 HOURS:**

... THIS DAY'S REPORT IS TWO PAGES. ... SICP 1500 PSI. RU SCHLUMBERGER. PERF UPPER
WASATCH ZONE 5013'-5017', 5022'-5025', 5052'-5058', R SPF W/1-11/16" TBG GUN. (NO PRESS CHANGE)
RD SCHLUMBERGER. RU DOWELL, BREAK DN PERFS @ 2300 PSI @ 4 BPM. FRAC W/ 15,120 GALS
YF330 + 67,519# + 30% (22 TONS) CO2. AVG IR-17 BPM @ 4800 PSI. ISIP 2000 PSI. 15 MINS - 1873 PSI, 30
MIN 1800 PSI. START FLOW BACK ON 18/64" CHK @ 1:40PM.
.TIME. . . CP. . . CHK. WTR. . SD
. 1:00PM. .1800. 18/64
. 1:45PM. .1500. 18/64 .OPENED TO TANK
. 2:00PM. .1300. 18/64. . . 30. . HVY
. 3:00PM. .1600. 18/64. . . 30. . M-L
. 4:00PM. .1600. 18/64. . . 30. . MED
. 5:00PM. .1525. 18/64. . . 35. . LGT
. 6:00PM. .1400. 18/64. . . 35. . LGT
. 7:00PM. .1300. 18/64. . . 130. . LGT
. 8:00PM. .1150. 18/64. . . 25. . M-H
. 9:00PM. .1175. 18/64. . . 20. . MED
10:00PM. .1050. 18/64. . . 20. . MED
11:00PM. . .900. 18/64. . . 25. . LGT
12:00AM. . .925. 18/64. . . 10. . LGT
. 1:00AM. . .800. 18/64. . . .5. . HVY
. 2:00AM. . .700. 18/64. . . .5. . MED
. 3:00AM. . .650. 18/64. . . .5. . MED
. 4:00AM. . .650. 18/64. . . .5. . LGT
. 5:00AM. . .650. 18/64. . . .5. . LGT
. 6:00AM. . .600. 18/64. . . .5. . LGT
TOTAL 320 BW
FLWD 700 MCFPD CO2 & 320 BW, 1279 BLTR

DATE: 4/10/97 DEPTH: 6700 ACTIVITY AT REPORT TIME: FLOW BACK REPORT
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$482,576.90

**ACTIVITY LAST
24 HOURS:**

.TIME. . TP. . CHK. WTR. SD
. 7PM. .600. 18/64. . .4. . LGT
. 8PM. .600. 18/64. . .5. . L-M
. 9PM. .600. 18/64. . .5. . LGT
10PM. .600. 18/64. . .6. . LGT
11PM. .550. 18/64. . .7. . LGT
12AM. .550. 18/64. . .4. . L-M
. 1AM. .550. 18/64. . .4. . LGT
. 2AM. .550. 18/64. . .4. . LGT
. 3AM. .550. 18/64. . .5. . LGT
. 4AM. .525. 18/64. . .5. . TR
. 5AM. .550. 18/64. . .5. . TR
. 6AM. .500. 18/64. . .5. . TR
TOTAL 59 BW
FLWD 750 MCFPD & 59 BW, BLTR 1220

PERC**WELL CHRONOLOGICAL REPORT**

WELL NAME: NBU #263

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26810

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 4/11/97

DEPTH: 6700

ACTIVITY AT REPORT TIME: FLOW BACK REPORT

HOURS: 0.00

PROGRESS: 0 ft

MW: 0.0

DAILY COST: \$0.00

CUMM COST : \$482,576.90

**ACTIVITY LAST
24 HOURS:**

TIME . CP . TP .CHK .WTR. SD
. 7PM . 975. 550. 18/64. M2. .LGT
. 8PM . 975. 550. 20/64. .2. .LGT
. 9PM .1100. 600. 20/64. .2. .LGT
10PM . 975. 600. 20/64. .2. .LGT
11PM .975. 550. 20/64. .2. .LGT
12AM.1000. 500. 20/64. .2. .LGT
. 1AM . 950. 600. 20/64. .2. .MED
. 2AM . 975. 600. 20/64. .2. .LGT
. 3AM . 950. 625. 20/64. .2. .LGT
. 4AM . 975. 625. 20/64. .2. .LGT
. 5AM . 975. 600. 20/64. .2. .TR
. 6AM . 975. 600. 20/64. .2. .TR
TOTAL 24 BW
FLWD 1000 MCF & 24 BLW, BLTR 1196 BBLS

DATE: 4/12/97

DEPTH: 6700

ACTIVITY AT REPORT TIME: FLOW BACK REPORT

HOURS: 0.00

PROGRESS: 0 ft

MW: 0.0

DAILY COST: \$0.00

CUMM COST : \$482,576.90

**ACTIVITY LAST
24 HOURS:**

TIME . CP . TP .CHK .WTR. SD
. 7PM . 900. 825. 20/64. .2. .LGT
. 8PM . 800. 725. 20/64. .2. .TR
. 9PM . 800. 750. 20/64. .2. .TR
10PM . 850. 750. 20/64. .2. .LGT
11PM . 850. 800. 20/64. .2. .LGT
12AM . 850. 800. 20/64. .1. .LGT
. 1AM . 875. 800. 20/64. .1. .LGT
. 2AM . 900. 850. 20/64. .1. .LGT
. 3AM . 875. 800. 20/64. .1. .LGT
. 4AM . 875. 800. 20/64. .1. .TR
. 5AM . 875. 825. 20/64. .1. .LGT
. 6AM . 875. 825. 20/64. .1. .TR
TOTAL 17 BW
FLWD 1200 MCF & 17 BW, BLTR 1179

WELL NAME: NBU #263

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26810

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 4/13/97 DEPTH: 6700 ACTIVITY AT REPORT TIME: SET PLUG @ 4885'
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$482,576.90

ACTIVITY LAST
24 HOURS: SET TBG PLUG

DATE: 4/14/97 DEPTH: 6700 ACTIVITY AT REPORT TIME: INSTALL PMP OUT PLUG. RIH TBG
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$12,433.00 CUMM COST : \$495,009.90

ACTIVITY LAST
24 HOURS: MIRU COLORADO WELL SERVICE RIG #70. WEATHERFORD FOAMER, CUDD. A BLOW WELL TO FLAT TANK ON 48/64" CHK. WAIT FOR PLUG TO SET IN TBG. MIRU CUTTER WL. RIH 2-3/8" TBG PLUG & SETTING TOOL. SET @ 4885. PMP 10 BBLs AHEAD OF PLUG TO WSH SD FROM TBG. POH. RD & RLS CUTTER. RD TREE. RU BOPS & CUDD. POH & LD DONUT & BLAST SUB. POOH STAND BACK 78 STDS. WELL LD LAST STD IN AM DAYLIGHT. SDFN

DATE: 4/15/97 DEPTH: 6700 ACTIVITY AT REPORT TIME: CONTINUE AIR FOAM CLEAN OUT
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$13,430.00 CUMM COST : \$508,439.90

ACTIVITY LAST
24 HOURS: LD BTM STD. PU-RIH PUMP OUT PLUG, 1 JT, SN, 77 STDS SNUBBING. PU 38 JTS, TAG SD. RU POWER SWIVEL. START WSHG SD W/FOAM & AIR UNIT. CO TO 6265 MORE/LESS, CIRC 1-1/2 HRS. POOH 3 STDS. SDFN

PERC**WELL CHRONOLOGICAL REPORT****WELL NAME:** NBU #263**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 26810**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:****WI%:**

DATE: 4/16/97 **DEPTH:** 6700 **ACTIVITY AT REPORT TIME:** WELL FLOWING TO PIT UP 4-1/2 ANNULUS
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$14,888.00 **CUMM COST :** \$523,327.90

**ACTIVITY LAST
24 HOURS:**

RIH TO 6265' TAG, START FOAM CLEAN OUT. WASH TO 6643', CIRC 3 HRS TO CLEAN HOLE. POH TO DART, 10 STDS, REMOVE DART. RIH 8 STDS. INSTALL TBG HANGER. RIH - LAND IN SPOOL. RD & RLS CUDD. RU BOPS, NU TREE. DROP BALL, PUMP OUT PLUG. WELL FLOWING TO TANK TO CLEAN UP, SN @ 6529', EOT @ 6562'. SDFN

DATE: 4/17/97 **DEPTH:** 6700 **ACTIVITY AT REPORT TIME:** ON PRODUCTION
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$523,327.90

**ACTIVITY LAST
24 HOURS:**

PLACED WELL ON PRODUCTION @ 3:15PM, 04/16/97, FLWG 880 MCF, 0 BW, FTP 800 PSI, CP 900 PSI ON A 15/64" CHK.

DATE: 4/18/97 **DEPTH:** 6700 **ACTIVITY AT REPORT TIME:** ON PRODUCTION
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$0.00 **CUMM COST :** \$523,327.90

**ACTIVITY LAST
24 HOURS:**

FLWG 622 MCF, 30 BW, FTP 850 PSI, CP 950 PSI ON A 15/64" CHK. BLOW TO PIT

PERC**WELL CHRONOLOGICAL REPORT****WELL NAME:** NBU #263**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 26810**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:****WI%:****DATE:** 4/19/97**DEPTH:**

6700

ACTIVITY AT REPORT TIME: ON PRODUCTION**HOURS:**

0.00

PROGRESS: 0 ft**MW:**

0.0

DAILY COST: \$0.00**CUMM COST :**

\$523,327.90

**ACTIVITY LAST
24 HOURS:**

FLWG 1014 MCF, 20 BW, FTP 440#, CP 980# ON 17/64" CHK.

DATE: 4/20/97**DEPTH:**

6700

ACTIVITY AT REPORT TIME: ON PRODUCTION**HOURS:**

0.00

PROGRESS: 0 ft**MW:**

0.0

DAILY COST: \$0.00**CUMM COST :**

\$523,327.90

**ACTIVITY LAST
24 HOURS:**

FLWG 1288 MCF, 36 BW, FTP 720#, CP 890# ON 20/64" CHK.

DATE: 4/21/97**DEPTH:**

6700

ACTIVITY AT REPORT TIME: ON PRODUCTION**HOURS:**

0.00

PROGRESS: 0 ft**MW:**

0.0

DAILY COST: \$0.00**CUMM COST :**

\$523,327.90

**ACTIVITY LAST
24 HOURS:**

FLWG 1276 MCF, 52 BW, FTP 700#, CP 880# ON 20/64" CHK. FINAL REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

43-047-32793

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached spreadsheet

5. Lease Designation and Serial No.

See attached spreadsheet

6. If Indian, Allottee or Tribe Name

See attached spreadsheet

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

See attached spreadsheet

9. API Well No.

See attached spreadsheet

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☐

Other

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☒

Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

The Operator requests approval to empty produced water into tanks on the listed locations. The produced water will then be transported by truck to the underground injection well NBU #159, located at NE/SW Section 35, T9S-R21E, for disposal. Furthermore, the Operator requests approval for the presence of small unlined pits, approximate dimensions of 7' x 7' x 4' deep, to be located immediately adjacent to the stock tanks on the listed locations. The small pits may be necessary to drain off water from the stock tanks at the time of condensate sales. The water will be emptied from the small pit and trucked to the NBU #159 disposal well. The volume of water to be disposed of at each facility will not exceed an average of 5 barrels per day on a monthly basis, in conformance with the requirements of Onshore Order #7.

The listed locations include all wells listed in a Request to Dispose Water sundry dated 10/11/96, as well as all wells drilled to date in the Operator's 1997 drilling program in the Natural Buttes field.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 12-1-97
By: [Signature] 10/28/97

14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title Senior Environmental Analyst

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Must meet all mining guidelines

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	Footages	Qtr/Qtr	Section	Township	Range	Field	County
CIGE #105D-1-10-22E	43-047-31758	U-011336	N/A	842' FNL & 2095' FWL	NENW	1	10	22	Natural Buttes	Uintah
CIGE #114-34-9-21	43-047-31915	ST U-01194-A	N/A	1931' FSL & 535' FEL	NESE	34	9	21	Natural Buttes	Uintah
CIGE #118-35-9-22	43-047-32025	U-010954-A	N/A	2116' FSL & 615' FEL	NESE	35	9	22	Natural Buttes	Uintah
CIGE #124-9-9-21	43-047-32045	U-01188	Ute Tribe Surface	1854' FSL & 1819' FEL	NWSE	9	9	21	Natural Buttes	Uintah
CIGE #129-18-9-21	43-047-32043	U-0581	Ute Tribe Surface	928' FNL & 1837' FWL	NENW	18	9	21	Natural Buttes	Uintah
CIGE #130-19-9-21	43-047-32030	U-0581	Ute Tribe Surface	772' FNL & 714' FEL	NENE	19	9	21	Natural Buttes	Uintah
CIGE #140-16-10-21	43-047-31977	ST ML-10755	N/A	380' FNL & 591' FEL	NENE	16	10	21	Natural Buttes	Uintah
CIGE #144-2-10-22	43-047-32022	ST ML-22651	N/A	1501' FNL & 1719' FEL	SWNE	2	10	22	Natural Buttes	Uintah
CIGE #149-8-10-21	43-047-32056	U-01791	N/A	833' FNL & 2011' FEL	NWNE	8	10	21	Natural Buttes	Uintah
CIGE #161-2-10-22	43-047-32168	ST ML-22651	N/A	297' FSL & 1033' FEL	SESE	2	10	22	Natural Buttes	Uintah
CIGE #164-34-9-22	43-047-32353	U-0149077	N/A	660' FNL & 1739' FWL	NENW	34	9	22	Natural Buttes	Uintah
CIGE #178-5-10-22	43-047-32330	U-01195	N/A	926' FWL & 685' FNL	NWNW	5	10	22	Natural Buttes	Uintah
CIGE #180-16-9-21	43-047-32478	ST ML-3141	N/A	333' FSL & 2557' FWL	SESW	16	9	21	Natural Buttes	Uintah
CIGE #183-20-9-21	43-047-32656	U-0575	Ute Tribe Surface	1725' FSL & 2386' FEL	SWSE	20	9	21	Natural Buttes	Uintah
CIGE #187-13-10-20	43-047-32607	U-4485	N/A	900' FNL & 2200' FWL	NENW	13	10	20	Natural Buttes	Uintah
CIGE #189-29-9-22	43-047-32581-2	USA U-462	N/A	1574' FNL & 720' FWL	SWNW	29	9	22	Natural Buttes	Uintah
CIGE #194-1-10-22	43-047-32932	USA U-011336	N/A	2017' FNL & 61' FWL	SWNW	1	10	22	Natural Buttes	Uintah
CIGE #197-7-9-21	43-07-32798	U-0149747	N/A	854' FNL & 2178' FEL	NWNE	7	9	21	Natural Buttes	Uintah
CIGE #198-9-9-21	43-047-32799	U-01188	Ute Tribe Surface	2502' FSL & 772' FEL	NESE	9	9	21	Natural Buttes	Uintah
CIGE #199-14-9-21	43-047-32801	U-01193	Ute Tribe Surface	959' FNL & 1760' FWL	NENW	14	9	21	Natural Buttes	Uintah
CIGE #200-16-9-21	43-047-32802	U-38409	Ute Tribe Surface	1950' FNL & 2500' FWL	SENE	16	9	21	Natural Buttes	Uintah
CIGE #201-18-9-21	43-047-32804	U-0575	Ute Tribe Surface	1814' FNL & 944' FEL	SENE	18	9	21	Natural Buttes	Uintah
CIGE #202-21-9-21	43-047-32805	U-0575	Ute Tribe Surface	785' FSL & 471' FEL	SESE	21	9	21	Natural Buttes	Uintah
CIGE #204-35-9-21	43-047-32794	ML-22582	N/A	2055' FNL & 1604' FEL	SWNE	35	9	21	Natural Buttes	Uintah
CIGE #205-1-10-21	43-047-32795	ML-23612	N/A	2110' FNL & 2607' FEL	SWNE	1	10	21	Natural Buttes	Uintah
CIGE #221-36-9-22	43-047-32868	ML-22650	N/A	550' FSL & 514' FEL	NESW	13	9	21	Natural Buttes	Uintah
CIGE #235-25-9-21	43-047-32858	U-01194-ST	N/A	1900' FSL & 1800' FEL	NWSE	25	9	21	Natural Buttes	Uintah
CIGE #236-34-9-21	43-047-32861	U-01194-A-ST	N/A	428' FSL & 882' FEL	SESE	34	9	21	Natural Buttes	Uintah
CIGE #23-7-10-22	43-047-30333	ST ML-23609	N/A	1573' FNL & 1024' FEL	SENE	7	10	22	Natural Buttes	Uintah
CIGE #25-34-9-22	43-047-30737	U-0149077	N/A	2037' FNL & 1608' FWL	SENE	34	9	22	Natural Buttes	Uintah
CIGE #3-32-9-22	43-047-30320	ST ML-22649	N/A	2270' FNL & 900' FEL	SENE	32	9	22	Natural Buttes	Uintah
CIGE #43-14-10-22	43-047-30491	U-01197-A-ST	N/A	1437' FWL & 1416' FNL	NW	14	10	22	Natural Buttes	Uintah
CIGE #59-21-10-21	43-047-30548	U-02278	N/A	809' FSL & 1081' FWL	SWSW	21	10	21	Natural Buttes	Uintah
CIGE #6-19-9-21 (GR)	43-047-30356	U-0581	N/A	1122' FSL & 1542' FEL	SWSE	19	9	21	Natural Buttes	Uintah
CIGE #63D-29-9-22P	43-047-30949	U-462	N/A	521' FNL & 977' FWL	NWNW	29	9	22	Natural Buttes	Uintah
CIGE #9-36-9-22	43-047-30419	ST ML-22650	N/A	2090' FSL & 1852' FEL	NWSE	36	9	22	Natural Buttes	Uintah
CIGE #97D-31-9-22	43-047-31729	U-01530-A-ST	N/A	548' FSL & 907' FEL	SESE	31	9	22	Natural Buttes	Uintah
Morgan State #10-36	43-047-32816	ML-22265	N/A	1794' FNL & 649' FEL	SENE	36	9	21	Natural Buttes	Uintah
Morgan State #11-36	43-047-32813	ML-22265	N/A	1943' FSL & 1843' FEL	NESW	36	9	21	Natural Buttes	Uintah
Morgan State #12-36	43-047-32814	ML-22265	N/A	1992' FSL & 722' FEL	NESE	36	9	21	Natural Buttes	Uintah
Morgan State #13-36	43-047-32817	ML-22265	N/A	540' FSL & 815' FEL	SESE	36	9	21	Natural Buttes	Uintah
Morgan State #2-36	43-047-32585	ST ML-22265	N/A	900' FNL & 804' FWL	NWNW	36	9	21	Natural Buttes	Uintah
Morgan State #4-36	43-047-32729	ST ML-22265	N/A	1912' FSL & 649' FWL	NWSW	36	9	21	Natural Buttes	Uintah
Morgan State #5-36	43-047-32735	ST ML-22265	N/A	2100' FSL & 1800' FEL	NWSE	36	9	21	Natural Buttes	Uintah
Morgan State #8-36	43-047-32812	ML-22265	N/A	650' FNL & 690' FEL	NENE	36	9	21	Natural Buttes	Uintah
Morgan State #9-36	43-047-32815	ML-22265	N/A	1894' FNL & 1978' FEL	SWNE	36	9	21	Natural Buttes	Uintah
NBU #105	43-047-32302	U-0575	N/A	1026' FSL & 1011' FWL	SWSW	17	9	21	Natural Buttes	Uintah
NBU #113	43-047-31931	U-0149077	N/A	580' FSL & 854' FEL	SESE	34	9	22	Natural Buttes	Uintah
NBU #118	43-047-31969	U-5077-B	Ute Tribe Surface	1700' FNL & 660' FEL	SENE	22	9	20	Natural Buttes	Uintah
NBU #12	43-047-30119	U-461	N/A	1563' FSL & 2328' FEL	NWSE	18	9	22	Natural Buttes	Uintah

NBU #121	43-047-32086	UTU-01193	Ute Tribe Surface	819' FNL & 2163' FEL	NWNE	13	9	21	Natural Buttes	Uintah
NBU #123	43-047-31974	U-01188	N/A	827' FNL & 916' FWL	NWNW	15	9	21	Natural Buttes	Uintah
NBU #131	43-047-31966	U-0149075	Ute Tribe Surface	1699' FSL & 800' FWL	NWSW	23	9	21	Natural Buttes	Uintah
NBU #134	43-047-32011	U-0576	N/A	138' FSL & 836' FWL	SWSW	28	9	21	Natural Buttes	Uintah
NBU #140	43-047-31947	U-01191-A	N/A	1031' FNL & 1879' FEL	NWNE	5	10	22	Natural Buttes	Uintah
NBU #148	43-047-31983	U-01191	N/A	279' FSL & 2127' FWL	SESW	4	10	22	Natural Buttes	Uintah
NBU #150	43-047-31992	U-01196-B	N/A	2042' FNL & 2002' FWL	SESW	9	10	22	Natural Buttes	Uintah
NBU #152	43-047-31990	U-01196-D	N/A	815' FSL & 754' FEL	SESE	9	10	22	Natural Buttes	Uintah
NBU #153	43-047-31975	ST U-01197-A	N/A	2500' FNL & 974' FWL	SWNW	11	10	22	Natural Buttes	Uintah
NBU #18	43-047-30221	U-025187	N/A	2401' FWL & 2337' FSL	SWNE	10	10	22	Natural Buttes	Uintah
NBU #180	43-047-32113	U-025187	N/A	843' FSL & 2075' FEL	SWSE	10	10	22	Natural Buttes	Uintah
NBU #182	43-047-32162	U-0141315	N/A	1809' FNL & 1519' FWL	SESW	11	9	21	Natural Buttes	Uintah
NBU #185	43-047-32171	U-01191-A	N/A	2132' FNL & 2126' FEL	SWNE	3	10	22	Natural Buttes	Uintah
NBU #187	43-047-32230	U-0149077	N/A	1057' FSL & 2321' FWL	SESW	34	9	22	Natural Buttes	Uintah
NBU #188	43-047-32234	U-01196-C	N/A	699' FWL & 1248' FSL	SWSW	10	10	22	Natural Buttes	Uintah
NBU #189	43-047-32236	U-0149075	Ute Tribe Surface	1551' FWL & 1064' FSL	SESW	23	9	21	Natural Buttes	Uintah
NBU #198	43-047-32357	U-010950-A	N/A	2041' FEL & 2107' FSL	NWSE	22	9	21	Natural Buttes	Uintah
NBU #201	43-047-32364	U-0149767	Ute Tribe Surface	2310' FNL & 500' FWL	SWNW	9	9	21	Natural Buttes	Uintah
NBU #206	43-047-32341	U-01196-C	N/A	2209' FNL & 303' FWL	SWNW	10	10	22	Natural Buttes	Uintah
NBU #207	43-047-32329	ST U-01197	N/A	912' FNL & 1685' FWL	NENW	10	10	22	Natural Buttes	Uintah
NBU #208	43-047-32343	U-01191	N/A	790' FSL & 569' FEL	SESE	4	10	22	Natural Buttes	Uintah
NBU #210	43-047-32340	U-01196-C	N/A	1956' FSL & 2060' FWL	NESW	10	10	22	Natural Buttes	Uintah
NBU #216	43-047-32487	U-010950-A	Ute Tribe Surface	1875' FSL & 1665' FWL	NESW	15	9	21	Natural Buttes	Uintah
NBU #223	43-047-32517	U-01194-ST	N/A	514' FNL & 2174' FWL	NENW	26	9	21	Natural Buttes	Uintah
NBU #228	43-047-32636	U-0575	Ute Tribe Surface	660' FSL & 1843' FEL	SWSE	17	9	21	Natural Buttes	Uintah
NBU #229	43-47-32594	U-01191-A	N/A	1019' FNL & 1712' FEL	NWNE	3	10	22	Natural Buttes	Uintah
NBU #230A	43-047-32908	U-01191-A	N/A	1849' FNL & 677' FEL	SENE	3	10	22	Natural Buttes	Uintah
NBU #231	43-047-32561	U-01191-A-ST	N/A	966' FNL & 1539' FEL	NWNE	10	10	22	Natural Buttes	Uintah
NBU #252	43-047-32800	U-0141315	Ute Tribal Surface	641' FNL & 1845' FWL	NENW	10	9	21	Natural Buttes	Uintah
NBU #254	43-047-32803	U-0575	Ute Tribal Surface	1840' FNL & 2014' FWL	NESW	17	9	21	Natural Buttes	Uintah
NBU #255	43-047-32806	U-0575	Ute Tribal Surface	642' FSL & 1235' FWL	SESW	21	9	21	Natural Buttes	Uintah
NBU #256	43-047-32807	U-0147566	Ute Tribal Surface	2213' FNL & 2312' FWL	SESW	22	9	21	Natural Buttes	Uintah
NBU #257	43-047-32790	ST U-01194	N/A	1756' FNL & 2150' FWL	SESW	25	9	21	Natural Buttes	Uintah
NBU #258	43-047-32791	ST U-01194	N/A	1880' FNL & 211' FEL	SENE	26	9	21	Natural Buttes	Uintah
NBU #259	43-047-32792	ST U-01194	N/A	2300' FNL & 1850' FEL	SWNE	26	9	21	Natural Buttes	Uintah
NBU #263	43-047-32793	ST U-01194-A	N/A	1641' FNL & 1832' FWL	SESW	34	9	21	Natural Buttes	Uintah
NBU #265	43-047-32796	ML-13826	N/A	1953' FSL & 632' FEL	NESE	2	10	21	Natural Buttes	Uintah
NBU #270	43-047-32862	ML-23608	N/A	1963' FNL & 801' FWL	SWNW	13	10	21	Natural Buttes	Uintah
NBU #280	43-047-32865	ML-32935-A	N/A	2596' FSL & 1459' FWL	NESW	31	9	22	Natural Buttes	Uintah
NBU #289	43-047-32910	U-01191	N/A	463' FSL & 2023' FWL	SESW	3	10	22	Natural Buttes	Uintah
NBU #291	43-047-32911	U-1196-D	N/A	457' FNL & 570' FEL	NENE	9	10	22	Natural Buttes	Uintah
NBU #38N2	43-047-30536	U-08512-ST	N/A	1752' FWL & 1768' FSL	CSW	13	10	22	Natural Buttes	Uintah
NBU #80V	43-047-31240	U-0149077	N/A	2042' FSL & 984' FWL	NWSW	34	9	22	Natural Buttes	Uintah
NBU #86J	43-047-31251	U-01191-A	N/A	492' FNL & 722' FEL	NENE	3	10	22	Natural Buttes	Uintah

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages:

1641' FNL & 1832' FWL

QQ, Sec., T., R., M.:

SE/NW Section 34-T9S-R21E

5. Lease Designation and Serial Number:

ST U-01194-A

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Natural Buttes Unit

8. Well Name and Number:

NBU #263

9. API Well Number:

43-047-32793

10. Field and Pool, or Wildcat:

Natural Buttes

County: Uintah

State: Utah

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other CO, lower tubing | |

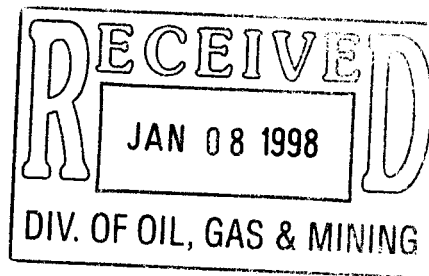
Date of work completion 12/10/97

Report results of bMultiple CompletionsC and bRecompletionsC to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13.

Name & Signature:

Bonnie Carson

Title: Senior Environmental Analyst

Date

01/06/98

(This space for State use only)

**THE COASTAL CORPORATION
PRODUCTION REPORT**

CHRONOLOGICAL HISTORY

Page 1

NBU #263
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100%
TD: 6643' Prod csg 4½" @ 6700'
Perfs: 5013'-6571'

CO Lower Tubing

10/4/97 MIRU Delsco. ITP 75 psi, ICP 825 psi. IFL 4200' swabbed to PSN (6529). In 3 runs tbg pressure 0, casing still 825 psi. Pull cups, ran sinker bars to 6610. Shut well in WOO.
DC: \$1,235 TC: \$1,235

11/19/97 **RIH w/free point.** MIRU Pennant. ITP 0 psi, 1000 psi casing. Blew down & kill csg w/40 bbls 2% KCL. ND well head, NU BOP, try to pull tbg hanger (stuck). Fill tbg pressure up to 2200 psi. Still stuck. Hanger free, tbg stuck. SIFN.
DC: \$2,996 TC: \$2,996

11/20/97 **RIH jar on top fish.** ITP 0 psi, ICP 700 psi. Kill casing w/80 bbl 2% KCL. RIH w/free point, 100% stuck @ 5890, 70% free @ 5850. Made 4 chem cuts 6362-6173. Both dropped 5952-5780. POOH (SLM) PU overshot, bumper jar, 4 DCS, excelerator. RIH w/179 jts. Latch on fish, jar on fish. Unlatch fish. Pull 10 stds, EOT 4980. SIFN.
DC: \$80,217 TC: \$627,974

11/21/97 **RIH.** ITP 400, ICP 274. Kill w/20 bbl 2% KCL down each. RIH 10 stds, PU 1 jt latch on, jar on fish for 3 hrs. Try to get off fish. PU swivels, keep trying. Got off. POOH. LD overshot, PU WP shoe 5 jts washpipe, bumper jar, 4DCs, excelerator. Run in 17 stds 2 3/8 tbg. SIFN.
DC: \$8,138 TC: \$636,112

11/22/97 **RIH, washover 40' more.** IP 250 on both sides. Blow down well trip in hole to 5700'. Rig up swivel & stripping head, load hole, break circ, washover one jt. Lost 80 bbl. Pull off fish. MIRU air foam unit. Wash over fish f/5760 to 5873, circ & clean up. LD swivel, LD one & pull 28 jts. EOT 4963 (shoe). SIFN.
DC: \$9,129 TC: \$645,241

11/23/97 **RIH, grab fish.** ITP 310, ICP 310. Blow down. RIH w/26 jts. PU swivel & 1 jt. Break circ. Tag sand 5863 (lost 10'). Washover to 5918. Circ clean. Kill tbg 40 bbl. POOH, stand back WP, PU overshot w/2-3/8 grapple & ext bumper jar, 4DCs, accelerator. RIH w/133 jts. Stop above perfs. SIFN.
DC: \$9,838 TC: \$655,079

11/24/97 **RIH, wash to fish #2 at 5991.** ITP 250, ICP 50 psi. RIH w/48 jts. Tag fish @ 5802'. Note: had drop 42' hit jar one time. POOH. LD fish redress overshot, RIH. Tag scale 5898'. PU swivel. Start air foam, break circ, clean hole f/5896 to 5907, circ clean. LD swivel, 1 jt. POOH 28 jts. EOT 4994. SIFN @ 5:30 PM.
DC: \$15,349 TC: \$670,428

11/25/97 **POOH, LD fish #2.** ITP 600 psi, cas 450 psi. Blow down. RIH 28 jts. PU swivel and single break. Circ, wash & ream 5907 to 5991. Grab fish. Pulled 12,000# over circ. Clean up, LD swivel. POOH w/fish #2 pulled 102 jts left. Kill string in well, overshot @ 2809, end of fish 3032. SIFN.
DC: \$9,859 TC: \$680,285

11/26/97 **Take Thanksgiving & Friday off. POOH Saturday.** ITP 460, ICP 526. Kill w/60 bbl (40 cas, 20 tbg). POOH. Lay down #2 fish. LD 3-7/8 overshot. PU 3 5/8 overshot. RIH. Tag fill @ 6182'. Hook up air foam unit. Break circ, wash & ream 6182 to 6208. Catch fish. Circ clean hole. Kill well w/40 bbl 2% KCL. POOH, Kill casing w/40 more to pull. DCS & overshot. Pull on out. LD fish #3. Bottom of fish split from dropping, assume top of fish #4 the same. RIH. Opened 30 std, kill string. Will POOH for overshot w/mule shoe guide w/cut right. Shut in for holiday. EOT 1890. Note: #4 fish top 6397'.
DC: \$9,008 TC: \$689,293

11/27/97 Holiday.

11/28/97 Holiday.

11/29/97 **RIH, clean to PBTD.** ITP and ICP 450. Blow down well, kill w/50 bbl 2% KCL. Pull out of hole, pick up overshot. RIH w/200 jts. Pick up swivel. Tag at 6381'. Break w/r to fish at 6391', jar fish free. POOH. Lay down fish and fishing tools. Kill w/50 more pick up 3 7/8 bit. Run in hole. EOT 4305. SIFN.
DC: \$9,550 TC: \$698,643

11/30/97 **TIH to spot acid.** SITP 0 SICP 550. TIH, tag sand @ 6484. PU stripping head & power swivel. RU air foam unit & break circ. Wash f/6484 to 6619. Circ out sand f/2 hrs. TOO H to top perf. SWI SDFN.
DC: \$4,910 TC: \$703,753

12/1/97 **Prep to spot acid.** 5 hrs rig repair, starter bad. Finish TOO H, LD bit & bit sub. TIH w/1-NC, 1jt tbs, 1-SN, 208 jts tbg, 1 tbg hanger. Kill casing w/50 bbls water w/TIH. EOT 6580'. ND BOPs, NU tree. RDMO.
DC: \$1,453 TC: \$740,661

12/2/97 **Swab well.** MIRU BJ. Test lines to 3,000 psi. Held ok. Pump 5 bbls 2% KCL water ahead 1050 gals 15% HCL acid w/adds, 25 bbls disp. WO acid f/3 hrs. MIRU Delsco. Made 18 swab runs rec 108 bbls. IFL 2500 ft, FFL 2700 ft, FTP 0, FCP 1040. SWI SDFN.
DC: \$4,926 TC: \$745,587

12/3/97 **Swab on well.** Delsco. ITP 70, FTP 0. ICP 1180, FCP 800. IFL 2500, FFL 4000. 14 runs, 84 bbls. Well flow off and on during the day. Total bbls 114. SIFN.
DC: \$1,426 TC: \$747,013

12/4/97 **Delsco.** ITP 600, ICP 1080, IFL 3200. Blew dn. Made 10 runs, 45 bbls flowed off and on all day 20 bbls. Total 65 bbls. Made sand. Used sand cups. FTP 0, FCP 820. FFL 3200.
DC: \$1,426 TC: \$748,439

12/5/97 **Flowing to pit.** Delsco. ITP 100, ICP 1040, IFL 4000. 8 runs 40 bbls, flowed 30 bbls. Total bbls 70 bbls. FTP 30 FCP 620 FFL 4200. 48/64 choke open to pit, check in the morning.
DC: \$1,076 TC: \$749,515

12/6/97 **Open to pit on 32/64 choke.** Delsco. ITP 50, ICP 480. Open to pit on 48/64 choke. Change to 32/64 choke. TP 150, CP 480. Drop plunger, wouldn't run open back to pit on 32/64 choke. 10 T's off water.
DC: \$490 TC: \$750,005

12/07/97 Flwg 200 MCF, 20 BW, FTP 130#, CP 450#, flow to pit 24 hrs.

12/08/97 Flwg 498 MCF, 56 BW, FTP 106#, CP 380#, 64/64" ck, 24 hrs. LLTR 163 bbls. Back on sales @ 8:00 am 12/8/97.

12/09/97 Flwg 141 MCF, 11 BW, FTP 857#, CP 871#, 64/64" ck, 12 hrs. Dn 12 hrs to tie-in MS compressor. LLTR 152 bbls.

12/10/97 Flwg 520 MCF, 36 BW, FTP 540#, CP 675#, 64/64" ck, 24 hrs. Prior prod:
Flwg 3 MCF, 0 BW, FTP 157#, CP 1022#, 30/64" ck, 24 hrs. **Final Report.**

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

ST U-01194-A

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Natural Buttes Unit

8. Well Name and Number:

NBU #263

9. API Well Number:

43-047-32793

10. Field and Pool, or Wildcat:

Natural Buttes

1. Type of Well:

OIL ☐GAS ☒

OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages:

1641' FNL & 1832' FWL

County: Uintah

QQ, Sec., T., R., M.:

SE/NW Section 34-T9S-R21E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

☐ Abandon☐ New Construction☐ Repair Casing☐ Pull or Alter Casing☐ Change of Plans☐ Recompletion☐ Convert to Injection☐ Perforate☐ Fracture Treat or Acidize☐ Vent or Flare☐ Multiple Completion☐ Water Shut-Off☐ Other _____

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

☐ Abandon *☐ New Construction☐ Repair Casing☐ Pull or Alter Casing☐ Change of Plans☐ Perforate☐ Convert to Injection☐ Vent or Flare☐ Fracture Treat or Acidize☐ Water Shut-Off☒ Other Site Security Plan

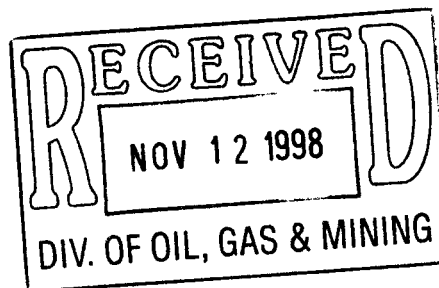
Date of work completion _____

Report results of bMultiple CompletionsÇ and bRecompletionsÇ to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached updated site security diagram for the subject well.



13.

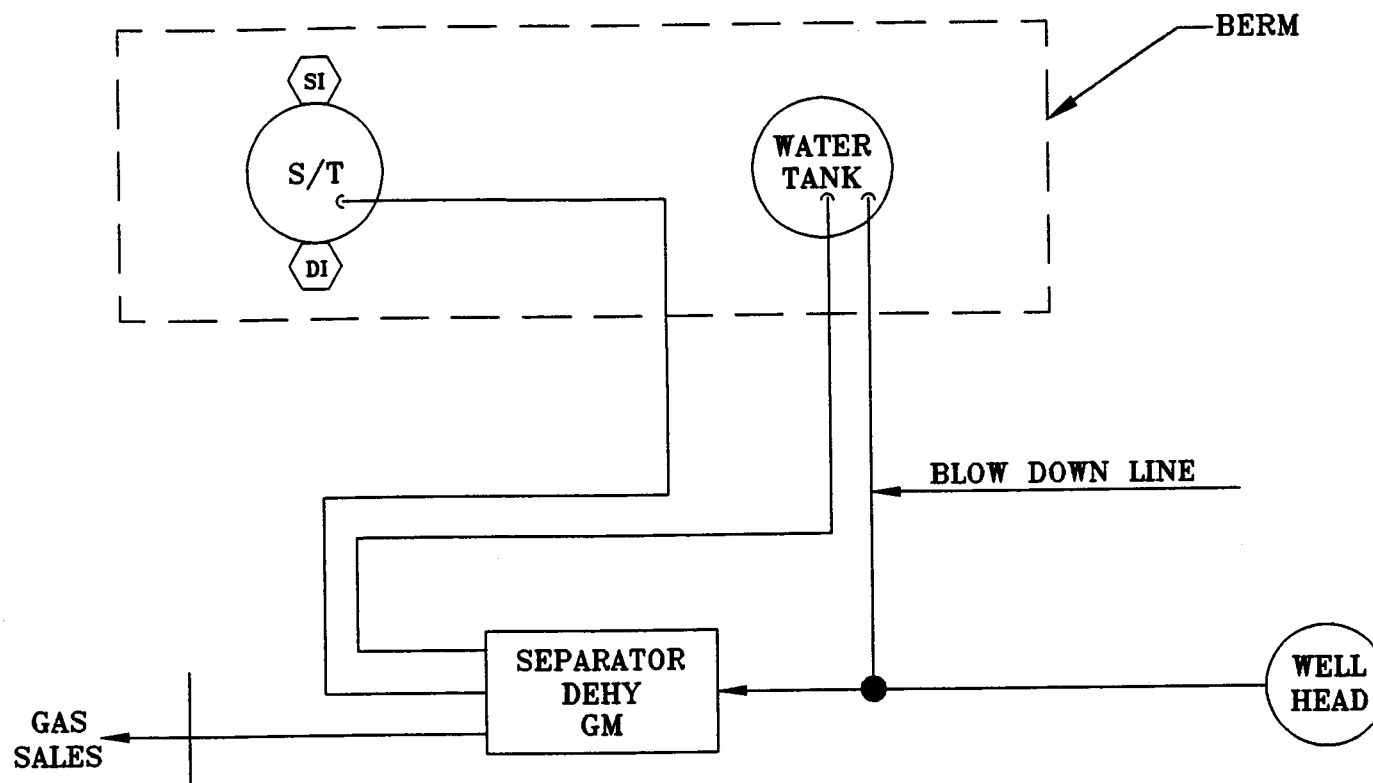
Name & Signature:

Sheila Bremer

Title Environmental & Safety Analyst

Date 11/05/98

(This space for State use only)



This lease is subject to the site
security plan for the Natural
Buttes Field for Coastal Oil & Gas.
The plan is located at:
Coastal Oil & Gas Corp.
Vernal District Office
1176 East 1500 South
Vernal, UT 84078



Coastal Oil & Gas Corporation
A SUBSIDIARY OF THE COASTAL CORPORATION
The Energy People

NBU #263

SE NW SEC. 34 T9S-R21E

ST. U-01194-A

NBU #263

POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION

VALVE	LINE PURPOSE	POSITION	SEAL INSTALLED
D1	Drain	Closed	Yes
S1	Sales	Closed	Yes

POSITION OF VALVES AND USE OF SEALS DURING SALES

VALVE	LINE PURPOSE	POSITION	SEAL INSTALLED
D1	Drain	Closed	Yes
S1	Sales	Open	No



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

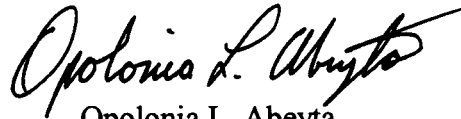
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DORM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 68 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Name Change
--	---	--	---

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT)

John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT)

John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:


"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.**Unit: NATURAL BUTTES****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 306	43-047-32860	2900	27-09S-21E	STATE	GW	P
NBU 304	43-047-32879	2900	27-09S-21E	STATE	GW	P
NBU 305	43-047-32880	2900	27-09S-21E	STATE	GW	P
NBU 353	43-047-33205	2900	27-09S-21E	STATE	GW	P
NBU CIGE 56-34-9-21	43-047-33530	2900	34-09S-21E	STATE	GW	P
NBU CIGE 87D-34-9-21	43-047-33869	2900	34-09S-21E	STATE	GW	P
NBU 221X	43-047-32545	2900	34-09S-21E	STATE	GW	P
NBU 263	43-047-32793	2900	34-09S-21E	STATE	GW	P
CIGE 236-34-9-21	43-047-32861	2900	34-09S-21E	STATE	GW	P
CIGE 203-34-9-21	43-047-32881	99999	34-09S-21E	STATE	GW	APD
NBU 322	43-047-33203	2900	34-09S-21E	STATE	GW	P
NBU CIGE 28-35-9-21	43-047-33739	2900	35-09S-21E	STATE	GW	P
NBU CIGE 54D-35-9-21	43-047-33851	2900	35-09S-21E	STATE	GW	P
NBU 69	43-047-31090	2900	35-09S-21E	STATE	GW	P
NBU 81V	43-047-31232	2900	35-09S-21E	STATE	GW	P
CIGE 133-35-9-21	43-047-31978	2900	35-09S-21E	STATE	GW	P
CIGE 204-35-9-21	43-047-32794	2900	35-09S-21E	STATE	GW	P
NBU 310	43-047-32882	2900	34-09S-21E	STATE	GW	P
CIGE 239-35-9-21	43-047-33206	2900	35-09S-21E	STATE	GW	P
NBU 10-29B	43-047-30274	2900	29-09S-22E	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If NO, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/18/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/18/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: 400JU0705

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

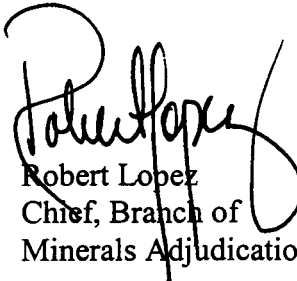
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chronos





IN REPLY REFER TO:
Real Estate Services

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

A handwritten signature in cursive script, appearing to read "Perry E. Brown".

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

9 Greenway Plaza

CITY Houston

STATE TX

ZIP 77064-0995

PHONE NUMBER:

(832) 676-5933

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: _____

Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT)

David R. Dix

TITLE

Agent and Attorney-in-Fact

SIGNATURE

DATE

12/17/02

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and so forth. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

NATURAL BUTTES

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 322	34-09S-21E	43-047-33203	2900	STATE	GW	P
NBU 263	34-09S-21E	43-047-32793	2900	STATE	GW	P
NBU 439	34-09S-21E	43-047-34786	99999	STATE	GW	APD
NBU 440	34-09S-21E	43-047-34785	99999	STATE	GW	APD
CIGE 204-35-9-21	35-09S-21E	43-047-32794	2900	STATE	GW	P
NBU 310	35-09S-21E	43-047-32882	2900	STATE	GW	P
CIGE 239-35-9-21	35-09S-21E	43-047-33206	2900	STATE	GW	P
NBU CIGE 28-35-9-21	35-09S-21E	43-047-30739	2900	STATE	GW	P
NBU CIGE 54D-35-9-21	35-09S-21E	43-047-30851	2900	STATE	GW	P
NBU 69N2	35-09S-21E	43-047-31090	2900	STATE	GW	P
NBU 81V	35-09S-21E	43-047-31232	2900	STATE	GW	P
CIGE 115-35-9-21	35-09S-21E	43-047-31918	2900	FEDERAL	GW	P
CIGE 133-35-9-21	35-09S-21E	43-047-31978	2900	STATE	GW	P
NBU 156	35-09S-21E	43-047-32005	2900	FEDERAL	GW	P
CIGE 283	35-09S-21E	43-047-34790	99999	STATE	GW	APD
NBU 441	35-09S-21E	43-047-34791	99999	STATE	GW	APD
NBU 442	35-09S-21E	43-047-34788	99999	STATE	GW	APD
NBU 443	35-09S-21E	43-047-34789	99999	STATE	GW	APD
NBU 33-17B	17-09S-22E	43-047-30396	2900	FEDERAL	GW	P
NBU 48N3	18-09S-22E	43-047-30538	2900	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/18/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/18/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

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3b. Phone No. (include area code)
(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple Wells - see attached

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Multiple Wells - see attached

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7. If Unit or CA/Agreement, Name and/or No.
891008900A

8. Well Name and No.

Multiple Wells - see attached

9. API Well No.

Multiple Wells - see attached

10. Field and Pool, or Exploratory Area

Natural Buttes Unit

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
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Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature

COPY SENT TO OPERATOR

Date:

Initials:

Title

Date

Operations Manager

9-2-2003

SEP 10 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date:

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval of This
Action is Necessary

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NBU 260	28-9-21 SENE	U05676	891008900A	430473300900S1
NBU 261	30-9-7 SENW	UTU0581	891008900	430473292800S1 ✓
NBU 262	33-9-2 NENE	UTU0576	891008900	430473292900S1
NBU 263	34-9-21 SENW	U01194	891008900A	430473279300S1 ✓
NBU 264	1-10-21 SESW	U02842B	891008900A	430473300000S1
NBU 265	2-10-21 NESE	ML13826	891008900A	430473279600S1 ✓
NBU 266	10-10-21 SWNW	UTU0149079	891008900A	430473294100S1
NBU 267	10-10-21 NESW	UTU01416A	891008900A	430473294200S1
NBU 268	11-10-21 NENE	U01190	891008900A	430473300100S1
NBU 269	12-10-21 SWNW	UTU1196D	891008900A	430473347300S1
NBU 270	13-10-21 SWNW	ML23608	891008900A	430473286200S1 ✓
NBU 271	24-10-20 SWNW	UTU4485	891008900A	430473288700S1
NBU 272	11-10-22 SWNE	U01197A	891008900A	430473288900S1 ✓
NBU 273	22-9-21 NWNW	UTU0147566	891008900A	430473290600S1
NBU 274	23-9-21 NESW	UTU149075	891008900A	430473290700S1
NBU 275	9-9-21 NWSW	UTU01188	891008900A	430473290500S1
NBU 277	19-9-22 SENE	UTU0284	891008900A	430473304200S1
NBU 278	30-9-22 SWSW	U463	891008900A	430473301100S1
NBU 280	31-9-22 NESW	ML22935A	891008900A	430473286500S1 ✓
NBU 281	32-9-22 SWSW	ML22649	891008900A	430473286600S1 ✓
NBU 282	32-9-22 NESE	ML22649	891008900A	430473286700S1
NBU 285	3-10-22 NWNW	UTU01191	891008900A	430473297600S1
NBU 286	3-10-22 SENW	UTU01191	891008900A	430473298400S1
NBU 287	3-10-22 NESE	UTU01191A	891008900A	430473298500S1
NBU 288	3-10-22 NWSW	UTU01191	891008900A	430473298600S1
NBU 289	3-10-22 SESW	UTU01191	891008900A	430473291000S1
NBU 290	3-10-22 SWSE	UTU01191A	891008900A	430473298700S1
NBU 291	9-10-22 NENE	UTU01196D	891008900A	430473291100S1
NBU 292	9-10-22 SWNE	UTU1196D	891008900A	430473347400S1
NBU 293	10-10-22 SENE	UTU025187	891008900A	430473318200S1
NBU 294X	22-9-20 NENW	UTU0577B	891008900A	430473346500S1
NBU 295	12-10-20 SWSW	UTU4478	891008900A	430473293900S1
NBU 296	24-10-20 NWNE	UTU4485	891008900A	430473288600S1
NBU 297	11-9-21 SWNW	UTU0141315	891008900A	430473304000S1
NBU 298	15-9-21 NESW	UTU01188	891008900A	430473304100S1
NBU 299	16-9-21 SWNE	ML3282	891008900A	430473301200S1
NBU 300	21-9-21 NWNW	UTU0576	891008900A	430473302300S1
NBU 301	25-9-21 NWSW	U01194	891008900A	430473285900S1 ✓
NBU 302	26-9-21 SWNW	U01194	891008900A	430473287700S1 ✓
NBU 303	26-9-21 SESE	ML22934	891008900A	430473287800S1 ✓
NBU 304	27-9-21 SESE	U01194A	891008900A	430473287900S1 ✓
NBU 305	27-9-21 SWSE	U01194A	891008900A	430473288000S1 ✓
NBU 306	27-9-21 NWNW	U01194A	891008900A	430473286000S1 ✓
NBU 307	28-9-21 NWNE	U05676	891008900A	430473300700S1
NBU 308	28-9-21 SENW	U05676	891008900A	430473314300S1
NBU 309	30-9-21 NENE	UTU0581	891008900A	430473301000S1
NBU 310	35-9-21 NENW	U01194	891008900A	430473288200S1 ✓
NBU 311	4-10-22 NESE	UTU01191	891008900A	430473283700S1
NBU 312-E2	2-9-21 SWSE	UTU21510	891008900A	430473228800S1 ✓
NBU 313	4-10-22 NENW	UTU01191A	891008900A	430473283800S1
NBU 315	11-9-21 SENE	UTU0141317	891008900A	430473387900S1
NBU 316	11-9-21 SWNE	UTU0141317	891008900A	430473441300S1
NBU 317	13-9-21 NENE	U-01193	891008900A	430473392100S1
NBU 318	13-9-21 SWNE	UTU01193	891008900A	430473388000S1
NBU 320	25-9-21 NWNW	U01189	891008900A	430473320100S1
NBU 321	26-9-21 SWSW	U01194	891008900A	430473320200S1 ✓
NBU 322	34-9-21 SESW	U01994	891008900A	430473320300S1 ✓
NBU 323	30-9-22 NENE	U-463	891008900A	430473405000S1
NBU 326	31-9-22 NESW	ML22935A	891008900A	430473320400S1 ✓
NBU 327	33-9-22 SWSE	UTU01191	891008900A	430473373500S1
NBU 329	1-10-21 NESW	UTU02842B	891008900A	430473322700S1
NBU 330	3-10-21 NENE	UTU0149078	891008900A	430473322800S1
NBU 331	3-10-21 NWNE	UTU0149078	891008900A	430473322900S1

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions:

Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? ☐ N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/840	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference
Oil Production	0.192	BOPD	0.194	BOPD	0.002
Gas Production	0	MCFPD	0	MCFPD	0
Wtr Production	0	BWPD	0	BWPD	0
Horse Power		HP		HP	0
Fuel Gas Burned		MCFPD		MCFPD	0

Project Life:

Life = 20.0 Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = #DIV/0!

AT Cum Cashflow:

Operating Cashflow = (\$2,917) (Discounted @ 10%)

Payout Calculation:

Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = NEVER Years or #VALUE! Days

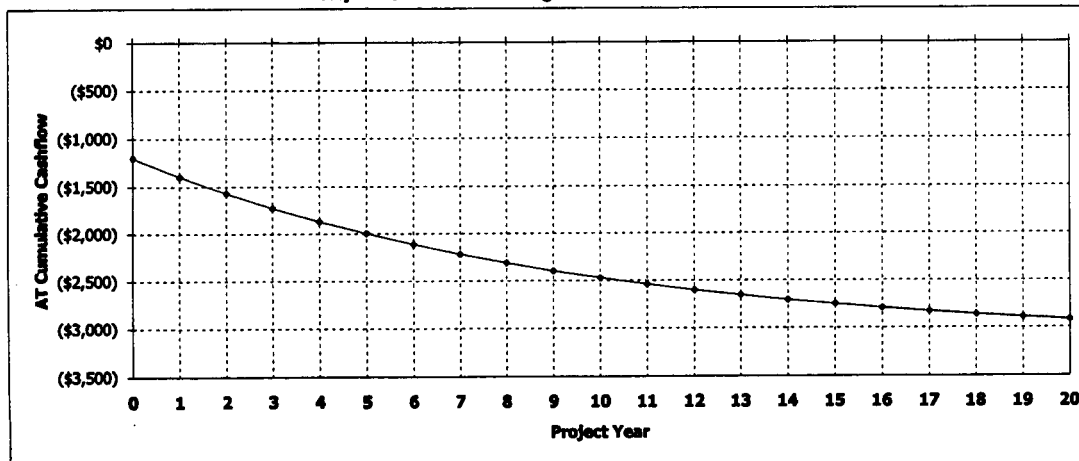
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NWU well produces 0.192 Bopd with no tank pressure. The production is increased to 0.194 Bopd if 4 ops of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped.

The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing

and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature

COPY SENT TO OPERATOR

Date:

Initials:

Date:

Title

Date:

Initials:

Date:

Operations Manager

9-2-2003

SEP 10 2003

DIV OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Federal Approval of This
Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date: 9/16/03

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions:

Fill in blue areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? ☒ N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULLING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	830/830/840	\$1,200
Expense \$	830/840	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$ / HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference
Oil Production	0.192	BOPD	0.194	BOPD	0.002
Gas Production	0	MCFPD	0	MCFPD	0
Wtr Production	0	BWPD	0	BWPD	0
Horse Power		HP		HP	0
Fuel Gas Burned		MCFPD		MCFPD	0

Project Life:

Life = 20.0 Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = #DIV/0!

AT Cum Cashflow:

Operating Cashflow = (\$2,917) (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = NEVER Years or #VALUE! Days

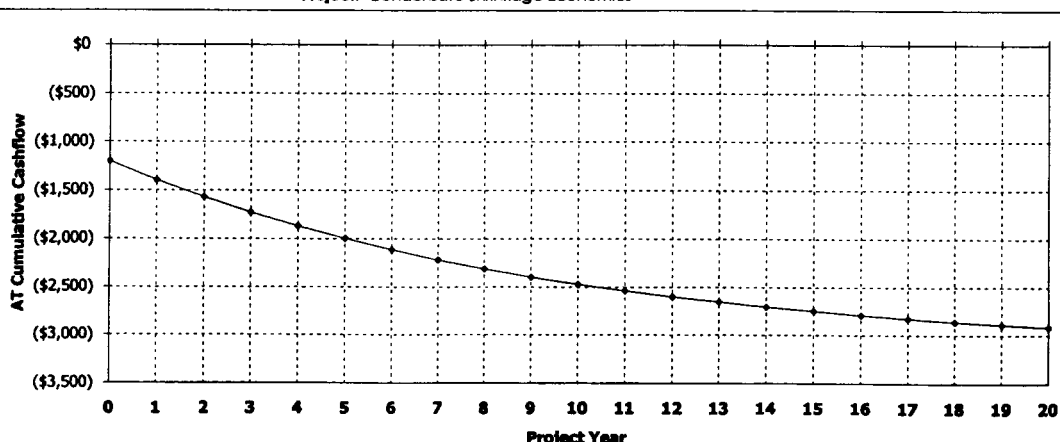
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBV well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
NBU 245	8-10-22 SENE	UTU01196C	891008900A	430473300400S1
NBU 247	10-10-22 NWNW	U01196C	891008900A	430473297700S1
NBU 248	10-10-22 SENW	UTU025187	891008900A	430473407900S1
NBU 249	10-10-22 SESW	U01196C	891008900A	430473297800S1
NBU 252	10-9-21 NENW	U0141315	891008900A	430473280000S1
NBU 253	10-9-21 SWNW	U0141315	891008900A	430473291700S1
NBU 254	17-9-21 NESW	UTU0575	891008900A	430473280300S1
NBU 255	21-9-21 SESW	UTU0576	891008900A	430473280600S1
NBU 256	22-9-21 SENW	UTU0147566	891008900A	430473280700S1
NBU 257	25-9-21 SENW	U01194	891008900A	430473279000S1 ✓
NBU 258	26-9-21 SENE	U01194	891008900A	430473279100S1 ✓
NBU 259	26-9-21 SWNE	U01194	891008900A	430473279200S1 ✓
NBU 260	28-9-21 SENE	U05676	891008900A	430473300900S1
NBU 261	30-9-21 SENW	UTU0581	891008900A	430473292800S1 ✓
NBU 262	33-9-21 NENE	UTU0576	891008900A	430473292900S1
NBU 263	34-9-21 SENW	U01194	891008900A	430473279300S1 ✓
NBU 264	1-10-21 SESW	U02842B	891008900A	430473300000S1
NBU 265	2-10-21 NESE	ML13826	891008900A	430473279600S1 ✓
NBU 266	10-10-21 SWNW	UTU0149079	891008900A	430473294100S1
NBU 267	10-10-21 NESW	UTU01416A	891008900A	430473294200S1
NBU 268	11-10-21 NENE	U01190	891008900A	430473300100S1
NBU 269	12-10-21 SWNW	UTU1196D	891008900A	430473347300S1
NBU 270	13-10-21 SWNW	ML23608	891008900A	430473286200S1 ✓
NBU 271	24-10-20 SWNW	UTU4485	891008900A	430473288700S1
NBU 272	11-10-22 SWNE	U01197A	891008900A	430473288900S1 ✓
NBU 273	22-9-21 NWNW	UTU0147566	891008900A	430473290600S1
NBU 274	23-9-21 NESW	UTU149075	891008900A	430473290700S1
NBU 275	9-9-21 NWSW	UTU01188	891008900A	430473290500S1
NBU 277	19-9-22 SENE	UTU0284	891008900A	430473304200S1
NBU 278	30-9-22 SWSW	U463	891008900A	430473301100S1
NBU 280	31-9-22 NESW	ML22935A	891008900A	430473286500S1 ✓
NBU 281	32-9-22 SWSW	ML22649	891008900A	430473286600S1 ✓
NBU 282	32-9-22 NESE	ML22649	891008900A	430473286700S1
NBU 285	3-10-22 NWNW	UTU01191	891008900A	430473297600S1
NBU 286	3-10-22 SENW	UTU01191	891008900A	430473298400S1
NBU 287	3-10-22 NESE	UTU01191A	891008900A	430473298500S1
NBU 288	3-10-22 NWSW	UTU01191	891008900A	430473298600S1
NBU 289	3-10-22 SESW	UTU01191	891008900A	430473291000S1
NBU 290	3-10-22 SWSE	UTU01191A	891008900A	430473298700S1
NBU 291	9-10-22 NENE	UTU01196D	891008900A	430473291100S1
NBU 292	9-10-22 SWNE	UTU1196D	891008900A	430473347400S1
NBU 293	10-10-22 SENE	UTU025187	891008900A	430473318200S1
NBU 294X	22-9-20 NENW	UTU0577B	891008900A	430473346500S1
NBU 295	12-10-20 SWSW	UTU4478	891008900A	430473293900S1
NBU 296	24-10-20 NWNE	UTU4485	891008900A	430473288600S1
NBU 297	11-9-21 SWNW	UTU0141315	891008900A	430473304000S1
NBU 298	15-9-21 NESW	UTU01188	891008900A	430473304100S1
NBU 299	16-9-21 SWNE	ML3282	891008900A	430473301200S1
NBU 300	21-9-21 NWNW	UTU0576	891008900A	430473302300S1
NBU 301	25-9-21 NWSW	U01194	891008900A	430473285900S1 ✓
NBU 302	26-9-21 SWNW	U01194	891008900A	430473287700S1 ✓
NBU 303	26-9-21 SESE	ML22934	891008900A	430473287800S1 ✓
NBU 304	27-9-21 SESE	U01194A	891008900A	430473287900S1 ✓
NBU 305	27-9-21 SWSE	U01194A	891008900A	430473288000S1 ✓
NBU 306	27-9-21 NWNW	U01194A	891008900A	430473288000S1 ✓
NBU 307	28-9-21 NWNE	U05676	891008900A	430473300700S1
NBU 308	28-9-21 SENW	U05676	891008900A	430473314300S1
NBU 309	30-9-21 NENE	UTU0581	891008900A	430473301000S1
NBU 310	35-9-21 NENW	U01194	891008900A	430473288200S1 ✓
NBU 311	4-10-22 NESE	UTU01191	891008900A	430473283700S1
NBU 312-E2	2-9-21 SWSE	UTU21510	891008900A	430473228800S1 ✓
NBU 313	4-10-22 NENW	UTU01191A	891008900A	430473283800S1
NBU 315	11-9-21 SENE	UTU0141317	891008900A	430473387900S1
NBU 316	11-9-21 SWNE	UTU0141317	891008900A	430473441300S1
NBU 317	13-9-21 NENE	U-01193	891008900A	430473392100S1
NBU 318	13-9-21 SWNE	UTU01193	891008900A	430473388000S1
NBU 320	25-9-21 NWNW	U01189	891008900A	430473320100S1
NBU 321	26-9-21 SWSW	U01194	891008900A	430473320200S1 ✓
NBU 322	34-9-21 SESW	U01994	891008900A	430473320300S1 ✓
NBU 323	30-9-22 NENE	U-463	891008900A	430473405000S1
NBU 326	31-9-22 NESW	ML22935A	891008900A	430473320400S1 ✓
NBU 327	33-9-22 SWSE	UTU01191	891008900A	430473373500S1
NBU 329	1-10-21 NESW	UTU02842B	891008900A	430473322700S1
NBU 330	3-10-21 NENE	UTU0149078	891008900A	430473322800S1
NBU 331	3-10-21 NWNE	UTU0149078	891008900A	430473322900S1

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
KERR MCGEE OIL & GAS ONSHORE LP

3. ADDRESS OF OPERATOR:
1368 SOUTH 1200 EAST CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER:
(435) 781-7024

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1641' FNL, 1832, FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 34 9S 21E

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
ST U 01194A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
NATURAL BUTTES UNIT

8. WELL NAME and NUMBER:
NBU 263

9. API NUMBER:
4304732793

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Remedial Cement

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

KERR MCGEE OIL AND GAS ONSHORE LP REQUESTS TO COMMENCE CORRECTIVE ACTIVITIES FOR THE EPA PERMIT NUMBER UT21147-07825.

PLEASE SEE ATTACHED.

COPY SENT TO OPERATOR

Date: 11.13.2008

Initials: KS

NAME (PLEASE PRINT) SHEILA UPCHEGO

TITLE REGULATORY ANALYST

SIGNATURE

DATE 11/6/2008

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Federal Approval Of This
Action Is Necessary

RECEIVED

NOV 10 2008

DIV. OF OIL, GAS & MINING

DATE: 11/10/08

BY: [Signature]

APPENDIX F

CORRECTIVE ACTION REQUIREMENTS

There is no corrective action being required on NBU 921-34K SWD (injection well) prior to receiving authorization to begin injection.

Both wells, NBU 263 and Ute Trail State #10 are located within the Area of Review (AOR) and require corrective action and/or Part II Mechanical Integrity demonstration.

Ute Trail State #10 (P&A well)

TD: 6050'

TOC: 4494'

Distance: ~651' to SW

Cement through confining zone (CZ): unknown, CBL logging began at 3700'

Corrective Action: A remedial cement job will be performed through upper and lower CZ; then CBL run through both the upper and lower CZ to determine % cement bond behind pipe. The cement bond should be run under pressure to reduce the effects of micro-annulas.

Upper CZ: The well will be perforated at 1425' and a cast iron cement retainer (CICR) will be set at 1400'. Cement will be squeezed on the backside from ~1425' to 1732'.

Lower CZ: The well will be perforated at 2100' and a CICR will be set at 2080'. Cement will be squeezed on the backside from ~1850' to 2100'.

A GR-CBL-CCL will be run from 2080' to surface. If CBL does not show > 80% cement bond behind pipe through both the upper and lower CZ, then a temperature log will be performed annually to demonstrate that fluids are not moving behind pipe and out of the permitted injection zone. The operator spoke with the State and determined that they would have to re-open the permit in order to perform the annual temperature log.

NBU263 (Shut-In gas well)

TD: 6700'

TOC: 1706'

Distance: ~1181' to NW

Cement through CZ: 0% bond in upper CZ and 56% bond in lower CZ

Corrective Action: Remedial cement job will be performed through upper and possibly on the lower CZ.

The upper CZ will be isolated and cement will be squeezed from 1450' to 1700'. A CBL will be run from 2090' to surface. If the CBL shows <80% cement bond through the upper zone, then the operator may choose to remediate the cement in the lower CZ. If both the upper and lower CZ can not be remediated adequately and show >80% cement bond through the upper and lower CZ, then an annual temperature log will be required annually after injection begins to demonstrate that fluids are not moving behind pipe and out of the permitted injection zone.

If the operator chooses to remediate the lower CZ, then the well will be perforated at 1940', the lower CZ will be isolated, and cement will be squeezed from 1930' to 2055'.

Note: All logs shall be submitted to the Director as part of the Annual Report. If the results of the Temperature logging show any indication of Bird's Nest formation fluids moving out of zone, the well will be shut-in and EPA will re-evaluate the authorization to inject into the formation, and consider other options which could include corrective action and/or limited injection up to prohibition to inject.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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PHONE NUMBER:
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4. LOCATION OF WELL

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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 34 9S 21E

COUNTY: UINTAH

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
ST U 01194A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
NATURAL BUTTES UNIT

8. WELL NAME and NUMBER:
NBU 263

9. API NUMBER:
4304732793

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Remedial cement
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

KERR MCGEE OIL AND GAS ONSHORE LP REQUESTS TO COMMENCE CORRECTIVE ACTIVITIES FOR THE EPA PERMIT NUMBER UT21147-07825.

PLEASE SEE ATTACHED.

COPY SENT TO OPERATOR

Date: 11.26.2008

Initials: KS

NAME (PLEASE PRINT) SHEILA UPCHEGO

TITLE REGULATORY ANALYST

SIGNATURE

DATE 11/6/2008

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11/25/08
BY: [Signature]

(See Instructions on Reverse Side)

RECEIVED
NOV 12 2008

(5/2000)

* Operator should ensure the Mahogany Bench is properly isolate with cement from 2400' on up to upper C2

DIV. OF OIL, GAS & MINING

APPENDIX F

CORRECTIVE ACTION REQUIREMENTS

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TOC: 4494'

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TOC: 1706'

Distance: ~1181' to NW

Cement through CZ: 0% bond in upper CZ and 56% bond in lower CZ

Corrective Action: Remedial cement job will be performed through upper and possibly on the lower CZ.

The upper CZ will be isolated and cement will be squeezed from 1450' to 1700'. A CBL will be run from 2090' to surface. If the CBL shows <80% cement bond through the upper zone, then the operator may choose to remediate the cement in the lower CZ. If both the upper and lower CZ can not be remediated adequately and show >80% cement bond through the upper and lower CZ, then an annual temperature log will be required annually after injection begins to demonstrate that fluids are not moving behind pipe and out of the permitted injection zone.

If the operator chooses to remediate the lower CZ, then the well will be perforated at 1940', the lower CZ will be isolated, and cement will be squeezed from 1930' to 2055'.

Note: All logs shall be submitted to the Director as part of the Annual Report. If the results of the Temperature logging show any indication of Bird's Nest formation fluids moving out of zone, the well will be shut-in and EPA will re-evaluate the authorization to inject into the formation, and consider other options which could include corrective action and/or limited injection up to prohibition to inject.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078

Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078

Phone: 1-(435) 781-7024

CA No.

Unit:

NATURAL BUTTES UNIT

WELL NAME

SEC TWN RNG

API NO

ENTITY

LEASE

WELL

WELL

NO

TYPE

TYPE

STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 5/15/2006
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 5/15/2006
3. Bond information entered in RBDMS on: 5/15/2006
4. Fee/State wells attached to bond in RBDMS on: 5/16/2006
5. Injection Projects to new operator in RBDMS on: _____
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: CO1203
2. Indian well(s) covered by Bond Number: RLB0005239
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005237

APPROVED 5/16/06

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

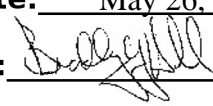
Date

5-9-06

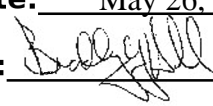
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01194ST
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 263
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1641 FNL 1832 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 34 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047327930000
PHONE NUMBER: 720 929-6007 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/11/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input checked="" type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> APD EXTENSION	
	OTHER: REMEDIAL CEMENT	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THE OPERATOR HAS PERFORMED THE REMEDIAL CEMENT JOB ON THE SUBJECT WELL LOCATION. IN ACCORDANCE WITH THE CORRECTIVE ACTIVITIES FOR THE EPA PERMIT NUMBER UT21147-07825. PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.		
Accepted by the Utah Division of Oil, Gas and Mining		
Date: May 26, 2010		
By: 		
NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 5/25/2010	

RECEIVED May 25, 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01194ST
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1641 FNL 1832 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 34 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047327930000
PHONE NUMBER: 720 929-6007 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: Uintah		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/11/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
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	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
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	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR	
	<input type="checkbox"/> CHANGE WELL NAME	
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	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PLUG BACK	
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	<input type="checkbox"/> TEMPORARY ABANDON	
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	<input type="checkbox"/> APD EXTENSION	
	OTHER: REMEDIAL CEMENT	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
THE OPERATOR HAS PERFORMED THE REMEDIAL CEMENT JOB ON THE SUBJECT WELL LOCATION. IN ACCORDANCE WITH THE CORRECTIVE ACTIVITIES FOR THE EPA PERMIT NUMBER UT21147-07825. PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.		
Accepted by the Utah Division of Oil, Gas and Mining		
Date: May 26, 2010		
By: 		
NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 5/25/2010	

RECEIVED May 25, 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
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PHONE NUMBER: 720 929-6007 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/26/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____ </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THE OPERATOR REQUESTS AUTHORIZATION TO CONVERT THIS WELL TO A SWD MONITOR WELL. THE OPERATOR WILL PLUG AND ABANDON THE WELL UP TO THE BIRD'S NEXT FORMATION AND THEN CONVERT THE WELL TO A SWD MONITOR WELL. PLEASE SEE THE ATTACHED DOCUMENT FOR THE P&A/CONVERSION PROCEDURE.					
Approved by the Utah Division of Oil, Gas and Mining		Date: June 10, 2010 By: <u>Dan K. Lyle</u>			
NAME (PLEASE PRINT) Andy Lytle		PHONE NUMBER 720 929-6100			
SIGNATURE N/A		TITLE Regulatory Analyst			
DATE 5/24/2010					

RECEIVED May 24, 2010

NBU 263 Convert to a SWD Monitor well Procedure**1641' FNL & 1832' FWL****SENW - Section 34 – T9S – R21E****Uintah County, UT**

KBE:	5015'	API NUMBER:	43-047-32793
GLE:	5000'	LEASE NUMBER:	U-01194-A-ST
TD:	6700'	WI:	100.000000%
PBTD:	4985' (CIBP set 12/2008)	NRI:	81.24800%
		ORRI:	7.592840%
		UNIT/CA NUMBER:	

CASING: 12.25" hole
8.625", 24#, K-55 @ 260' w/196 sx Class G cement. Circulated 10 bbl cement to surface.
TOC @ surface by circulation.

7.875" hole
4.5", 11.6#, N-80 @ 6700' w/315 sx HiLite G lead, 625 sx Class G tail. TOC @ 1700' by CBL.

June 1997 - Pumped a top job using 255 sx Class G (15.8 ppg, 1.15 yield) with 200 psi at end of job, vacuum after 15 minutes. Annular coverage by calculation:

- Top job, 0-1265'
- Annular void 1265-1700'

December 2008 – AOR work for the NBU 921-34K, Perforated @ 1700' and squeezed with 100 sxs class "G" w/ 2% followed by 200 sxs class "G". Got a 1890 psi squeeze, ran a CBL and it looked good.

TUBING: 2.375" 4.7# K-55 tubing landed at 45' per last tubing detail (12/1/2008). Open wells is not very clear if any tubing is left in the well or not.

Tubular/Borehole	Drift inches	Collapse psi	Burst Psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1626	0.02173	0.00387
4.5" 11.6# N/M/I-80 csg	3.875	6350	7780	0.6528	0.0872	0.01554
Annular Capacities						
2.375" tbg. X 4.5" 11.6# csg.				0.4226	0.0565	0.01006
4.5" csg. X 8.625" 24# csg.				1.8487	0.2471	0.04401
4.5" csg. X 7.875" hole				1.7052	0.2278	0.0406

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Green River	1474'
Bird's Nest	1764'
Mahogany	2147'
Parachute Member	3129'
Wasatch	4772'

Tech. Pub. #92 Base of USDW's

USDW Elevation ~1700' MSL
USDW Depth ~3315' KBE

PERFORATIONS

Formation	Date	Top	Bottom	SPF	Status
Wasatch	4/9/1997	5013	5017	4	Open
Wasatch	4/9/1997	5022	5025	4	Open
Wasatch	4/9/1997	5052	5058	4	Open
Wasatch	4/3/1997	5404	5413	4	Open
Wasatch	4/3/1997	5419	5424	4	Open
Wasatch	4/3/1997	5430	5432	4	Open
Wasatch	4/3/1997	5715	5715	4	Open
Wasatch	4/3/1997	5871	5871	4	Open
Wasatch	4/3/1997	5881	5881	4	Open
Wasatch	4/3/1997	5882	5882	4	Open
Wasatch	4/3/1997	5890	5890	4	Open
Wasatch	4/1/1997	6550	6557	4	Open
Wasatch	4/1/1997	6568	6571	4	Open

WELL HISTORY**Completion – April 1997**

- Ran CBL with cement top at 1700'. Perforated the gross Wasatch interval 6550' through 6571' and fractured with 8421 gals 30Q CO2 foam containing 61000# 20/40 mesh sand.
- Perforated the gross Wasatch interval 5715' through 5890' and fractured with 17783 gals 30Q CO2 foam containing 78059# 20/40 mesh sand.
- Perforated the gross Wasatch interval 5404' through 5432'. Stuck gun at 5365' and pulled out of rope socket. Snubbed in overshot and fished same. Snubbed in tubing and landed at 4940'. Fractured with 510 bbl 30Q CO2 foam containing 96580# 20/40 mesh sand.
- Perforated the gross Wasatch interval 5013' through 5058' through tubing and fractured with 15120 gals 30Q CO2 foam containing 67519# 20/40 mesh sand.
- After flowing back for five days, snubbed in and cleaned out to 6643'. Landed tubing at 6562'.
- Tested 1288 MCFd, 0 BOPD, 36 BWPD, 720 psi FTP, 890 psi SICP, 17/64th choke on 4/20/1997.

Workover #1 – June 1997

- Tubing stuck at 5890'. Cut same at 6362', 6173', 5952' and 5760'. Fished all four pieces after a moderately aggressive job.
- Cleaned out to 6619' and landed tubing at 6560'.
- Acidized with 1050 gal 15% HCl.
- Swabbed well to kick off, RTP.

Workover #2 – September 1999

- Pulled well finding heavy scale 5050-6561'.
- Cleaned out to 6627' and landed tubing at 6562'.
- Acidized with 1000 gal 15% HCl.

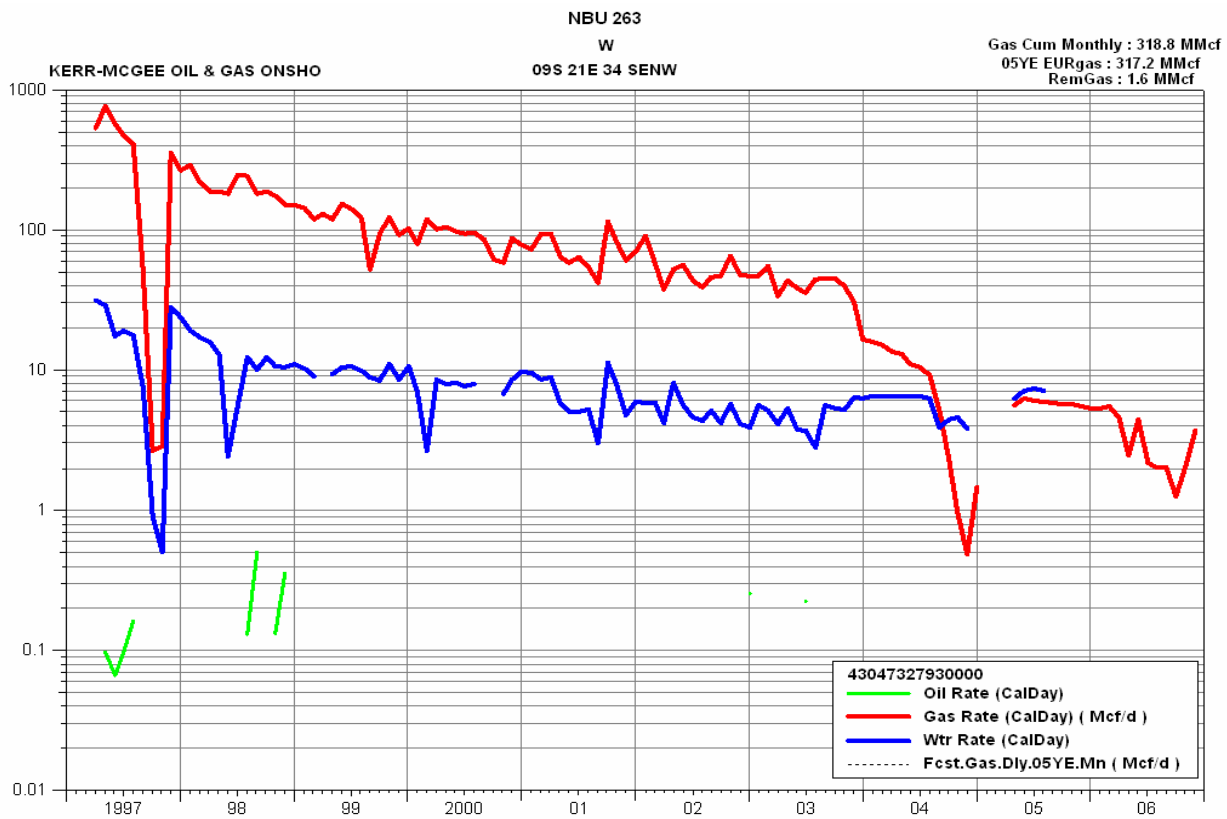
- Swabbed well to kick off, RTP.

Workover #3 – October 2001

- Tagged at 6571', TOH, and then RIH with a mill to 6571'. TOH.
- Landed tubing at 5814', SN at 5782'.
- Swabbed well to kick off, RTP.

Workover #4 – December 2008

- AOR work for the NBU 921-34K,
- Set a CIBP @ 4985', tested casing to 1000 psi – good test.
- Perforated 4 holes @ 1700' and set a CICR @ 1550'.
- Squeezed perms with 100 sxs class "G" w/ 2% followed by 200 sxs class "G".
- Got a 1890 psi squeeze
- POOH and L/D tubing. Ran a CBL and it looked good.



NBU 263 Convert to a SWD Monitor well Procedure

GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT/SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- BRINE WITH A MINIMUM DENSITY OF AT LEAST 9 PPG MUST BE PLACED BETWEEN ALL PLUGS. 10 PPG IS ASSUMED IN THIS PROCEDURE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLs FLUID.
- NOTIFY UDOGM 24 HOURS BEFORE MOVING ON LOCATION.

PROCEDURE

Note: An estimated 69 SXS Class "G" cement needed for procedure

Note: No Gyro has been run on this well, but don't believe we need to.

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. PULL TBG & LD SAME. RU SAND LINE AND CHECK FOR \pm CIBP @ 4985'.
3. **PLUG #1, ISOLATE WASATCH PERFORATIONS (5013' - 6571') & PROTECT WASATCH TOP (4772'):** RIH W/ TUBING TO \pm 4985'. BRK CIRC W/ FRESH WATER. DISPLACE 27.3 CUFT. (~24 SXS) ON TOP OF PLUG. PUH ABOVE TOC (~4672', 313' COVERAGE). REVERSE CIRCULATE W/ 10 PPG BRINE JUST TO THE NEXT CMT PLUG.
4. **PLUG #2, PROTECT USDW (3315') & BASE OF PARACHUTE MEMBER (~3129'):** PUH TO ~3415'. BRK CIRC W/ FRESH WATER. DISPLACE 33.7 CUFT. (~30 SXS) AND BALANCE PLUG W/ TOC @ ~3029' (386' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ 10 PPG BRINE JUST TO THE NEXT CMT PLUG.
5. **PLUG #3, PROTECT MAHOGANY TOP (2147'):** PUH TO ~2247'. BRK CIRC W/ FRESH WATER. DISPLACE 17.44 CUFT. (~15 SX) AND BALANCE PLUG W/ TOC @ ~2047' (200' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE WITH T-MAC WATER.
6. **Birds Nest Sampling:** SEE ATTACHED BIRD'S NEST WATER SAMPLING PROCEDURE TO OBTAIN A **FLUID LEVEL, DOWNHOLE TEMPERATURE, AND A WATER SAMPLE** FROM 1905'-1920'.
7. FOLLOWING THE SAMPLING OF THE WELL, IT WILL BE CONVERTED TO A SWD MONITORING. LAND TUBING AT \pm THE TOP OF THE ABOVE PERFORATIONS.
8. RDMO.

RBM 5/19/10

RECEIVED May 24, 2010

INJECTION ZONE WATER SAMPLING FOR SWD WELLS

1. If workover fluid has been pumped into the well for corrective action requirements (i.e. squeeze work, RAT's test, etc) near the proposed injection interval, get an accurate record of the volume pumped to account for and also obtain a sample of the workover fluid for reference purposes.
2. RIH with tubing to the \pm top of the proposed perforated interval (**1905'**). Rig up swab equipment and swab the fluid level to 500' above proposed perforated interval so the well can be perforated under-balanced.
3. POOH with the tubing
4. RIH and under-balance perforate the proposed interval (**1905'-1920'**) with the appropriate sized guns. POOH with the perforating guns.
5. RIH with tubing to the \pm top of the perforated interval
6. RIH and obtain a static fluid level and a bottom hole temperature at the mid point of perfs.
7. R/U to Swab or Nitrogen lift the well to get a representative fluid sample of the injection interval. NOTE: It may be necessary to break-down and/or acidize the perforations in order obtain adequate fluid entry into the wellbore.
 - a. Have a chemical company representative on location to take regular samples and monitor chlorides, potassium, and pH of the water.
 - b. Document field readings of Load Water Volume to Recover, Time, Volume of Fluid Recovered, Chlorides, pH during the entire field sampling process. (See Attached Table.)
 - c. Continue Swabbing or nitrogen lifting the well until all fluid that has been put into the well from corrective action operations has been accounted for.
NOTE: A minimum of twice the volume of load water will be produced back from the well prior to sampling.
 - d. Once the chlorides, potassium, and pH have stabilized and look to be representative of the injection zone interval, take three last successive samples (plus selected previous samples for comparisons) in for complete water analysis to measure for TDS, pH, SG, and conductivity.
 - e. Collect one additional sample and put into a provided bottle to be sent off to check for the presence of Naturally Occurring Hydrocarbons (as per instructions from Humble Geochemical Services).
 - f. Continue to stay rigged up and wait for the water analysis to come back to confirm that the samples show a stabilized TDS, pH, SG, and conductivity. If samples show consistency, consider the samples to be representative of the injection zone water, otherwise continue to resample.

Well Name _____

Location _____

Date _____ Formation _____

Perforated Interval _____ Load Water Volume _____

[illegible]

RECEIVED May 24, 2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047327930000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 3. Sundry notice should be submitted and approved for final P&A once monitoring is completed.**
- 4. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 5. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 6. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: June 10, 2010
By: Dustin Doucet

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01194ST			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES			
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 263			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1641 FNL 1832 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 34 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047327930000			
PHONE NUMBER: 720 929-6007 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/30/2010 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="vertical-align: top; width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="vertical-align: top; width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="vertical-align: top; width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: SWD MONITOR CONV </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: SWD MONITOR CONV
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THE OPERATOR HAS CONCLUDED THE DOWNHOLE PLUGGING OPERATIONS OF THIS WELL'S PRODUCING FORMATION (WASATCH). THE OPERATOR HAS PERFORATED THE BIRD'S NEST FORMATION AND WATER SAMPLES WERE TAKEN AND ANALYZED. THIS WELL HAS NOW BEEN CONVERTED TO A SWD MONITOR WELL. PER RECOMENDATION OF THE OPERATOR AND THE EPA, THIS WELL IS BEING CONVERTED TO A SWD MONITOR WELL IN ORDER TO MONITOR INJECTION INTO THE BIRD'S NEST FORMATION. THE OPERATOR REQUESTS THAT THE FINAL PLUG AND ABANDONMENT OPERATIONS BE POSTPONED UNTIL MONITORING OPERATIONS ARE COMPLETE. PLEASE SEE THE ATTACHED CHRONOLOGICAL WELL HISTORY.					
NAME (PLEASE PRINT) Andy Lytle		PHONE NUMBER 720 929-6100			
SIGNATURE N/A		TITLE Regulatory Analyst			
DATE 7/1/2010		By:			

**Approved by the
 Utah Division of
 Oil, Gas and Mining**

Date: July 06, 2010

US ROCKIES REGION
Operation Summary Report

Well: NBU 263

Spud Date: 3/15/1997

Project: UTAH-UINTAH

Site: NBU 263

Rig Name No: LEED 733/733

Event: WELL WORK EXPENSE

Start Date: 6/18/2010

End Date:

Active Datum: RKB @5,015.00ft (above Mean Sea Leve

UWI: NBU 263

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
6/18/2010	13:30 - 17:00	3.50	WO/REP	31		P		ROAD RIG AND EQUIP FROM CIGE 143 TO LOCATION. SPOT AND RUSU. 0 PSI. ND WH. NO TBG OR HANGER. HOLD DOWN PINS SEIZED UP. NU BOP. FILL CSG W/ 1 BBL AND P-TEST TO 1000 PSI. GOOD. RU FLOOR AND TBG EQUIP. SDFN
6/21/2010	6:30 - 6:45	0.25	WO/REP	48		P		JSA- PU TBG
	6:45 - 14:30	7.75	WO/REP	41	C	P		SICP 0. SET 1-JT IN BOP. RU PLS AND RUN TEMP LOG. RD PLS. MU NOTCHED 1.87" XN AND RIH AS MEAS AND PU TBG. TAG CIBP AT 4855' W/ 151-JTS IN. EOT AT 4852' ROLL HOLE W/ 70 BBLS 10# BRINE. SDFN
6/22/2010	6:30 - 6:45	0.25	WO/REP	48		P		JSA- CEMENTING
	6:45 - 10:15	3.50	WO/REP	51	D	P		MIRU PRO PETRO. CMT PLUG #1) 4526'-4855' EOT AT 4855'. PMP 5 BBL FRESH, 25 SX 'G' CMT (5.1 BBL) 2 BBL FRESH AND DISPLACE. LD TBG TO EOT AT 4501' AND REVERSE CLEAN W/ 10# BRINE. LD TBG CMT PLUG #2) 3028'-3423' EOT AT 3423'. PMP 5 BBL FRESH, 30 SX 'G' CMT (6.1 BBL) 2 BBL FRESH AND DISPLACE. LD TBG TO EOT AT 3008' AND REV CLEAN W/ 10# BRINE. LD TBG. CMT PLUG #3) 2017'-2274' EOT AT 2274'. PMP 5 BBL FRESH, 20 SX 'G' CMT (4 BBL), 2 BBL FRESH AND DISPLACE. LD TBG TO EOT AT 1990'. REV CLEAN W/ TMAC. RDMO PRO-PETRO.
	10:15 - 14:15	4.00	WO/REP	46	B	P		LD 2-JTS, EOT AT 1925'. PRESSURE UP TO 1000 PSI AND SHUT WELL IN.
	14:15 - 18:00	3.75	WO/REP	31	I	P		BLEED OFF PRESSURE. EASE DOWN AND TAG SOFT CMT AT 2047'. REVERSE CIRC TBG CLEAN. LD TBG, EOT AT 1990'. RU SWAB AND MAKE 8 RUNS. IFL SURFACE. RCVR 23 BBLS. LEARNED THAT BRINE HAD BEEN USED FOR REVERSING CLEAN AFTER TAGGING CMT. REV CIRC 40 BBLS TMAC AGAIN. SWAB. IFL SURFACE. MAKE 10 RUNS TO GET FL TO 1500'. RCVR 21 BBLS.
6/23/2010	6:30 - 6:45	0.25	WO/REP	48		P		JSA- PERF
	6:45 - 14:30	7.75	WO/REP	31	I	P		SITP 0, SICP 0. MAKE 1-SWAB RUN. FL 1700'. RD SWAB. POOH W/ TBG. JT COUNT WAS OFF. TO MANY JTS IN. ACTUAL PLUG DEPTHS ARE #1) 25 SX- 4534'-4886', #2) 30 SX- 3106'-3520', #3) 20 SX- 2086'-2371'. CONFER W/ DAVE (STATE HAND). SAID PLUG #1 & 2 ARE OK BUT NEED TO ADD 39' CMT TO #3. ORDER DUMP BAILER AND CMT. RU CUTTERS. RIH W/ DUMP BAILER. HAVE SOFT CMT. FIRM AT 2253'. BELOW PLUGGING DEPTH. SHOT BAILER AT 2193'. ORDER CMT TRUCKS. RIH W/ NOTCHED NIPPLE AND 2-3/8" TBG. TAG HARD CMT AT 2291' W/ 72-JTS IN. CIRC HOLE W/ TMAC. HAD GREEN WTR, SOME SOFT CMT IN RETURNS. MIRU PRO-PETRO. HAVE 71-JTS IN, EOT AT 2274'. ROLL HOLE W/ FRESH WTR. PMP 23 SX CMT (4.75 BBL), DISPLACE W/ 7.5 BBL. PULL UP TO 1990'. REVERSE CLEAN W/ FRESH WTR. 1/2 BBL CMT BACK. RD PRO-PETRO. LD 2-JTS. HAVE 60-JTS IN, EOT AT 1926'. SDFN.
6/24/2010	6:30 - 6:45	0.25	WO/REP	48		P		JSA- SWABBING

US ROCKIES REGION
Operation Summary Report

Well: NBU 263

Spud Date: 3/15/1997

Project: UTAH-UINTAH

Site: NBU 263

Rig Name No: LEED 733/733

Event: WELL WORK EXPENSE

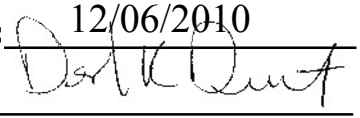
Start Date: 6/18/2010

End Date:

Active Datum: RKB @5,015.00ft (above Mean Sea Leve

UWI: NBU 263

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	6:45 - 8:30	1.75	WO/REP	42	B	P		SITP 0, SICP 0. TAG CMT AT 2010' W/ JT #63. LD 1-JT. EOT AT 1990' W/ 62-JTS IN. SWAB FLUID LEVEL DOWN. MAKE 6 RUNS, IFL SURFACE. FFL 1500'. RCVR 24.5 BBLs. POOH W/ 62-JTS TBG.
	8:30 - 10:00	1.50	WO/REP	37	C	P		RU CUTTERS. RIH W/ 3-1/8" EXP GUN (4 SPF, 90° PHASING, .35 EHD, 33" PENT), PERF BIRDS NEST FORM 1905'-20'. RD CUTTERS.
	10:00 - 12:00	2.00	WO/REP	31	I	P		RIH W/ NOTCHED 1.87" XN AND 59-JTS 2-3/8" J-55 TBG. LAND 7" 5K HANGER W/ EOT AT 1904.39. RD FLOOR. ND BOP. NU WH. RU TO SWAB AND CATCH SAMPLES.
	12:00 - 17:00	5.00	WO/REP	42	B	P		MAKE 8 RUNS, IFL 1650', 1.3 BBL BACK. NO ENTRY. FILL CSG W/ 21-1/4" BBLs. BD PERFS AT 1300 PSI, PMP 2 BPM AT 975 PSI. PMP TOTAL OF 27.9 BBLs. SWAB. MADE 10-RUNS AND RECOVER 14.2 BBLs. SWAB DRY. MAKE 1/2 HR RUNS. TOTAL FOR DAY-- PMP 54.4 BBLs, RECOVER 45.4 BBLs IN 22-RUNS, LTR 9 BBLs. SDFN
6/25/2010	-		WO/REP	48		P		MONUMENT MONTHLY SAFETY MTG.
	8:00 - 16:30	8.50	WO/REP	42	B	P		SITP 50. OPEN WELL AND SWAB. IFL 1800' THEN CAME UP TO 1750'. MADE 6 RUNS, RCVR 2.7 BBL, FLUID LEVEL AT 1800' NO W/ NO FLUID ENTY. FILL HOLE, SPOT ACID TO EOT AND DISPLACE. (CUMM LOAD 90.4 BBL, CUMM RCVR 48.6 BBL, LTR NOW 41.8 BBL) SWAB. MAKE 8 RUNS TO RECOVER 26.5 BBL AFTER PMPING ACID. FL 1700'-1800'. NOW MAKE 1/2 HR RUNS. MADE TOTAL OF 20 RUNS TODAY AFTER PMPING ACID. CUMM TOTALS-- LOAD 90.4 BBLs, RCVR 77.35 BBLs, LTR 13.05 BBLs.
6/28/2010	7:00 - 7:15	0.25	WO/REP	48		P		JSA-SAFETY MEETING
	7:15 - 17:00	9.75	WO/REP	42	B	P		NO PRESSURE ON WELL, R/U SWAB RIH W/ FLUID LEVEL @ 1600', PULLED FROM 1900', SWAB BK 1 BBL,MADE 18 SWAB RUNS W/ SWAB FROM 1900', SWAB BACK 2 1/5 BBLs WTR W/ 10 1/2 BBLs LTR, SWAB SAMPLE SHOW @ ON PH 8.78 AND CHLORIDES @ 2900, R/D SWAB, SHUT WELL IN SDFN,
6/29/2010	6:30 - 7:00	0.50	WO/REP	48		P		JSA - Sfety meeting
	7:00 - 8:00	1.00	WO/REP	31	I	P		NO PRESSURE ON WELL, N/D WH, N/U BOPS, TOH W/ TBG, PUMP 7.5 BBLs WTR DN CSG,
	8:00 - 8:30	0.50	WO/REP	37	C	P		R/U CUTTER WIRELINE RIH W/ 3 3/8" PERF GUNS, PERF THE BIRD NEST @ 1800' TO 1810', 4-SPF, 23 gm, 0.36 HOLE, 90° PHS, 40 HOLES, R/D WIRELINE
	8:30 - 9:45	1.25	WO/REP	31	I	P		RIH W/ XN-NIPPLE W/ NOTCH END, RUN 2 3/8" J-55 TBG, LAND TBG @ 1777.69', 56 JTS 2 3/8" J-55 TBG, 1- XN-NIPPLE W/ NOTCH END, TBG HANGER, EOT @ 1777.69', N/D BOPS, N/U WH,
	9:45 - 17:00	7.25	WO/REP	42	B	P		R/U SWAB, RIH FLUID LEVEL @ 1000', PULLED FROM 1777', SWAB WELL DN TO 7750' IN 15 RUN SWAB BACK 7.5 BBLs (LOAD WTR), MADE 19 TOTAL SWAB RUN W/ SWAB BACK TOTAL OF 7.93 BBLs WTR, R/D SWAB, SHUT WELL IN SDFN, PH RUN @ 9.60 and CHLORIDES @ 4400,
6/30/2010	6:30 - 6:45	0.25	WO/REP	48		P		JSA-SAFETY MEETING
	6:45 - 8:00	1.25	WO/REP	30	A	P		RIG DOWN SERVICE UNIT AND EQUIP , MOVE OFF LOC,

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01194ST
1. TYPE OF WELL Test Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 263
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1641 FNL 1832 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 34 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047327930000
PHONE NUMBER: 720 929-6007 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/7/2010	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> OTHER	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
The operator requests approval to add additional perforations to the Bird's Nest formation in this SWD monitor well. Possible breakdown and more swabbing and sampling would follow. Please see the attached wellbore diagram for proposed and existing perforations. Thank you.		
Accepted by the Utah Division of Oil, Gas and Mining Date: 12/06/2010 By: 		
NAME (PLEASE PRINT) Andy Lytle		PHONE NUMBER 720 929-6100
SIGNATURE N/A		TITLE Regulatory Analyst
DATE 12/6/2010		

WELL: NBU 263
 FIELD: NATURAL BUTTES
 API #
 LEASE #: U-01194-A-ST
 EPA PERMIT #:

CNTY: UINTAH
 STATE: UTAH

FT.: 1641' FNL 1832' FWL
 Q-Q: SENW
 SEC.: 34
 TWS: 9S
 RGE: 21E

CURRENT WELLBORE DIAGRAM (6/28/2010)

KB (ft): 5015
 GL (ft): 5000

TD (ft): 6700
 PBTD (ft): 2010

8 5/8" 24# K-55 @ 260'

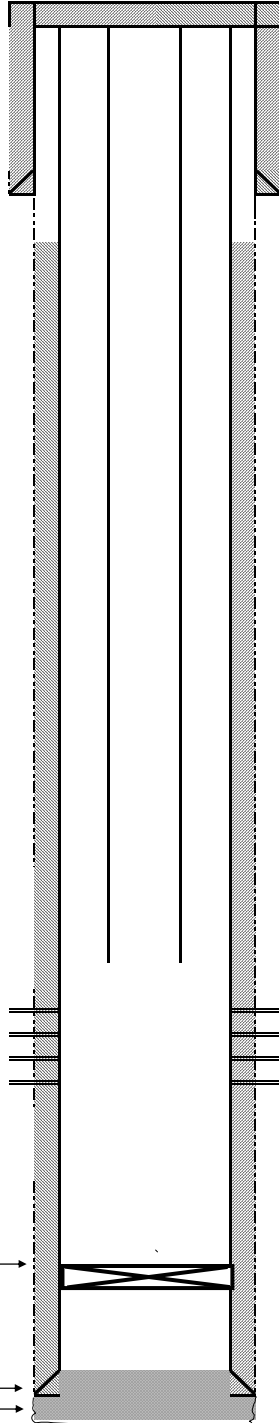
TOC @ 420'

Top of Green River,
 @ ~1474'

Bird's Nest @ 1619'

PBTD @ 2010'

4 1/2" 11.6#, N-80'
 TD @ 6700'



CASING RECORD

HOLE (in)	SIZE (in)	WT (lb/ft)	GRADE	TOP (ft)	BTM (ft)
12.25"	8 5/8"	24	K-55	0	260
7.875"	4 1/2"	11.6	N-80	0	6700

TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	TOP (ft)	BTM (ft)	
2.375"	4.7	J-55	0	1778	Has XN Nipple

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	DATE SHOT	STATUS
Bird's Nest	1,800	1,810	4	06/29/10	Open
Bird's Nest	1,905	1,920	4	06/24/10	Open
Proposed New Perfs					
Bird's Nest	1,648	1662	4		
Bird's Nest	1,695	1712	4		

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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PHONE NUMBER: 720 929-6007 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
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<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/16/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The operator has concluded additional work on this SWD Monitor well. The operator has added additional perforations to the Bird's Nest formation and has treated those new perforations and collected samples. Please see the attached chronological well history for details of the operation.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 01/05/2011

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 1/5/2011	

US ROCKIES REGION
Operation Summary Report

Well: NBU 263

Spud Date: 3/15/1997

Project: UTAH-UINTAH

Site: NBU 263

Rig Name No: LEED 733/733

Event: RECOMPL/RESERVEADD

Start Date: 6/18/2010

End Date: 6/30/2010

Active Datum: RKB @5,015.00ft (above Mean Sea Leve

UWI: NBU 263

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
6/18/2010	13:30 - 17:00	3.50	WO/REP	31		P		ROAD RIG AND EQUIP FROM CIGE 143 TO LOCATION. SPOT AND RUSU. 0 PSI. ND WH. NO TBG OR HANGER. HOLD DOWN PINS SEIZED UP. NU BOP. FILL CSG W/ 1 BBL AND P-TEST TO 1000 PSI. GOOD. RU FLOOR AND TBG EQUIP. SDFN
6/21/2010	6:30 - 6:45	0.25	WO/REP	48		P		JSA- PU TBG
	6:45 - 14:30	7.75	WO/REP	41	C	P		SICP 0. SET 1-JT IN BOP. RU PLS AND RUN TEMP LOG. RD PLS. MU NOTCHED 1.87" XN AND RIH AS MEAS AND PU TBG. TAG CIBP AT 4855' W/ 151-JTS IN. EOT AT 4852' ROLL HOLE W/ 70 BBLS 10# BRINE. SDFN
6/22/2010	6:30 - 6:45	0.25	WO/REP	48		P		JSA- CEMENTING
	6:45 - 10:15	3.50	WO/REP	51	D	P		MIRU PRO PETRO. CMT PLUG #1) 4526'-4855' EOT AT 4855'. PMP 5 BBL FRESH, 25 SX 'G' CMT (5.1 BBL) 2 BBL FRESH AND DISPLACE. LD TBG TO EOT AT 4501' AND REVERSE CLEAN W/ 10# BRINE. LD TBG CMT PLUG #2) 3028'-3423' EOT AT 3423'. PMP 5 BBL FRESH, 30 SX 'G' CMT (6.1 BBL) 2 BBL FRESH AND DISPLACE. LD TBG TO EOT AT 3008' AND REV CLEAN W/ 10# BRINE. LD TBG. CMT PLUG #3) 2017'-2274' EOT AT 2274'. PMP 5 BBL FRESH, 20 SX 'G' CMT (4 BBL), 2 BBL FRESH AND DISPLACE. LD TBG TO EOT AT 1990'. REV CLEAN W/ TMAC. RDMO PRO-PETRO.
	10:15 - 14:15	4.00	WO/REP	46	B	P		LD 2-JTS, EOT AT 1925'. PRESSURE UP TO 1000 PSI AND SHUT WELL IN.
	14:15 - 18:00	3.75	WO/REP	31	I	P		BLEED OFF PRESSURE. EASE DOWN AND TAG SOFT CMT AT 2047'. REVERSE CIRC TBG CLEAN. LD TBG, EOT AT 1990'. RU SWAB AND MAKE 8 RUNS. IFL SURFACE. RCVR 23 BBLS. LEARNED THAT BRINE HAD BEEN USED FOR REVERSING CLEAN AFTER TAGGING CMT. REV CIRC 40 BBLS TMAC AGAIN. SWAB. IFL SURFACE. MAKE 10 RUNS TO GET FL TO 1500'. RCVR 21 BBLS.
6/23/2010	6:30 - 6:45	0.25	WO/REP	48		P		JSA- PERF
	6:45 - 14:30	7.75	WO/REP	31	I	P		SITP 0, SICP 0. MAKE 1-SWAB RUN. FL 1700'. RD SWAB. POOH W/ TBG. JT COUNT WAS OFF. TO MANY JTS IN. ACTUAL PLUG DEPTHS ARE #1) 25 SX- 4534'-4886', #2) 30 SX- 3106'-3520', #3) 20 SX- 2086'-2371'. CONFER W/ DAVE (STATE HAND). SAID PLUG #1 & 2 ARE OK BUT NEED TO ADD 39' CMT TO #3. ORDER DUMP BAILER AND CMT. RU CUTTERS. RIH W/ DUMP BAILER. HAVE SOFT CMT. FIRM AT 2253'. BELOW PLUGGING DEPTH. SHOT BAILER AT 2193'. ORDER CMT TRUCKS. RIH W/ NOTCHED NIPPLE AND 2-3/8" TBG. TAG HARD CMT AT 2291' W/ 72-JTS IN. CIRC HOLE W/ TMAC. HAD GREEN WTR, SOME SOFT CMT IN RETURNS. MIRU PRO-PETRO. HAVE 71-JTS IN, EOT AT 2274'. ROLL HOLE W/ FRESH WTR. PMP 23 SX CMT (4.75 BBL), DISPLACE W/ 7.5 BBL. PULL UP TO 1990'. REVERSE CLEAN W/ FRESH WTR. 1/2 BBL CMT BACK. RD PRO-PETRO. LD 2-JTS. HAVE 60-JTS IN, EOT AT 1926'. SDFN.
6/24/2010	6:30 - 6:45	0.25	WO/REP	48		P		JSA- SWABBING

US ROCKIES REGION
Operation Summary Report

Well: NBU 263

Spud Date: 3/15/1997

Project: UTAH-UINTAH

Site: NBU 263

Rig Name No: LEED 733/733

Event: RECOMPL/RESERVEADD

Start Date: 6/18/2010

End Date: 6/30/2010

Active Datum: RKB @5,015.00ft (above Mean Sea Leve

UWI: NBU 263

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	6:45 - 8:30	1.75	WO/REP	42	B	P		SITP 0, SICP 0. TAG CMT AT 2010' W/ JT #63. LD 1-JT. EOT AT 1990' W/ 62-JTS IN. SWAB FLUID LEVEL DOWN. MAKE 6 RUNS, IFL SURFACE. FFL 1500'. RCVR 24.5 BBLs. POOH W/ 62-JTS TBG.
	8:30 - 10:00	1.50	WO/REP	37	C	P		RU CUTTERS. RIH W/ 3-1/8" EXP GUN (4 SPF, 90° PHASING, .35 EHD, 33" PENT), PERF BIRDS NEST FORM 1905'-20'. RD CUTTERS.
	10:00 - 12:00	2.00	WO/REP	31	I	P		RIH W/ NOTCHED 1.87" XN AND 59-JTS 2-3/8" J-55 TBG. LAND 7" 5K HANGER W/ EOT AT 1904.39. RD FLOOR. ND BOP. NU WH. RU TO SWAB AND CATCH SAMPLES.
	12:00 - 17:00	5.00	WO/REP	42	B	P		MAKE 8 RUNS, IFL 1650', 1.3 BBL BACK. NO ENTRY. FILL CSG W/ 21-1/4" BBLs. BD PERFS AT 1300 PSI, PMP 2 BPM AT 975 PSI. PMP TOTAL OF 27.9 BBLs. SWAB. MADE 10-RUNS AND RECOVER 14.2 BBLs. SWAB DRY. MAKE 1/2 HR RUNS. TOTAL FOR DAY-- PMP 54.4 BBLs, RECOVER 45.4 BBLs IN 22-RUNS, LTR 9 BBLs. SDFN
6/25/2010	-		WO/REP	48		P		MONUMENT MONTHLY SAFETY MTG.
	8:00 - 16:30	8.50	WO/REP	42	B	P		SITP 50. OPEN WELL AND SWAB. IFL 1800' THEN CAME UP TO 1750'. MADE 6 RUNS, RCVR 2.7 BBL, FLUID LEVEL AT 1800' NO W/ NO FLUID ENTY. FILL HOLE, SPOT ACID TO EOT AND DISPLACE. (CUMM LOAD 90.4 BBL, CUMM RCVR 48.6 BBL, LTR NOW 41.8 BBL) SWAB. MAKE 8 RUNS TO RECOVER 26.5 BBL AFTER PMPING ACID. FL 1700'-1800'. NOW MAKE 1/2 HR RUNS. MADE TOTAL OF 20 RUNS TODAY AFTER PMPING ACID. CUMM TOTALS-- LOAD 90.4 BBLs, RCVR 77.35 BBLs, LTR 13.05 BBLs.
6/28/2010	7:00 - 7:15	0.25	WO/REP	48		P		JSA-SAFETY MEETING
	7:15 - 17:00	9.75	WO/REP	42	B	P		NO PRESSURE ON WELL, R/U SWAB RIH W/ FLUID LEVEL @ 1600', PULLED FROM 1900', SWAB BK 1 BBL,MADE 18 SWAB RUNS W/ SWAB FROM 1900', SWAB BACK 2 1/5 BBLs WTR W/ 10 1/2 BBLs LTR, SWAB SAMPLE SHOW @ ON PH 8.78 AND CHLORIDES @ 2900, R/D SWAB, SHUT WELL IN SDFN,
6/29/2010	6:30 - 7:00	0.50	WO/REP	48		P		JSA - Sfety meeting
	7:00 - 8:00	1.00	WO/REP	31	I	P		NO PRESSURE ON WELL, N/D WH, N/U BOPS, TOH W/ TBG, PUMP 7.5 BBLs WTR DN CSG,
	8:00 - 8:30	0.50	WO/REP	37	C	P		R/U CUTTER WIRELINE RIH W/ 3 3/8" PERF GUNS, PERF THE BIRD NEST @ 1800' TO 1810', 4-SPF, 23 gm, 0.36 HOLE, 90° PHS, 40 HOLES, R/D WIRELINE
	8:30 - 9:45	1.25	WO/REP	31	I	P		RIH W/ XN-NIPPLE W/ NOTCH END, RUN 2 3/8" J-55 TBG, LAND TBG @ 1777.69', 56 JTS 2 3/8" J-55 TBG, 1- XN-NIPPLE W/ NOTCH END, TBG
	9:45 - 17:00	7.25	WO/REP	42	B	P		HANGER, EOT @ 1777.69', N/D BOPS, N/U WH, R/U SWAB, RIH FLUID LEVEL @ 1000', PULLED FROM 1777', SWAB WELL DN TO 7750' IN 15 RUN SWAB BACK 7.5 BBLs (LOAD WTR), MADE 19 TOTAL SWAB RUN W/ SWAB BACK TOTAL OF 7.93 BBLs WTR, R/D SWAB, SHUT WELL IN SDFN, PH RUN @ 9.60 and CHLORIDES @ 4400,
6/30/2010	6:30 - 6:45	0.25	WO/REP	48		P		JSA-SAFETY MEETING
	6:45 - 8:00	1.25	WO/REP	30	A	P		RIG DOWN SERVICE UNIT AND EQUIP , MOVE OFF LOC,

US ROCKIES REGION
Operation Summary Report

Well: NBU 263

Spud Date: 3/15/1997

Project: UTAH-UINTAH

Site: NBU 263

Rig Name No: LEED 733/733

Event: RECOMPL/RESEREVEADD

Start Date: 6/18/2010

End Date: 6/30/2010

Active Datum: RKB @5,015.00ft (above Mean Sea Leve UWI: NBU 263

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
8/11/2010	-							Swab report for NBU 263, 8-11-10 Beginning F.L. 1000 Ending F.L. 1710 Beginning T. P. 300 Ending T. P. 0 Beginning C. P. 350 Ending C. P. 0 Recovered 2 bbls Day Cost: \$1,980.00 Tried Swabing 8/12/2010 (No Fluid). Moved to Cige 80D
12/9/2010	-							9-7 RRTL WITH PUMP & TANK MIRU BWD NDWH NUBOP UNLTBG R/U SWAB IFL @ 1700' R/D SWAB TOH 56 JNTS & XN-NIPPLE SWI SDFN COST \$4032.50 = RIG & TRUCKING
12/10/2010	-							05:30-5:00 rctl hsm bwd. Pumped /8 bbls t-mac dower csg = fluid level @ 1200' = 448' above top perf @ 1648'. R/U Cased hole WL & perf csg from 1712' to 1695' with 4 spf & from 1662' to 1648' with 4 spf. R/D WL NOTE: line jumped very hard during 1st perf due to pressure behind csg may want to run 2 separate guns in future for less weight on line: TIH 52 jnts = EOT @ 1649'. R/U swab. IFL @ 1100' FFL @ 1600'. Recovered 9.15 bbls with 22 runs and took 6 swab samples. R/D swab. TOH tbg swi sdfwe. cost = \$3704.00
12/13/2010	-							5:30-6:00 RCTL HSM. P/U 4 1/2 RBP & PKR. TIH TALLYING SET RBP @ 1780'. TEST TO 1000#. SET PKR @ 1669' BREAK DOWN PERFS @ 1950# EST INJ. RATE OF 1.75 BPM @ 1200#. PUMPED 20 BBLS TOTAL INTO PERFS. PERFS HOLDING 700# BLEED BACK 2 BBLS. RETRIEVE PLUG SET RBP @ 1679' & SET PKR @ 1608'. BREAK DOWN PERFS @ 800# EST INJ. RATE OF 2.25 BPM @ 1100#. PUMPED 20 BBLS TOTAL INTO PERFS. PERFS HOLDING 400# BLEED BACK 1 BBL. PUMPED 53 BBLS TOTAL, BLEED BACK 3 BBLS = 50 BBLS TO RECOVER. TOH L/D TOOLS. TIH PSN & 52 JNTS = EOT @ 1649'. R/U SWAB IFL 90' FFL 1600'. MADE 20 RUNS & RECOVERED 28 BBLS = 22 BBLS LEFT TO RECOVER R/D SWAB SWI SDFN RCTY COST \$4459.00 RIG \$3393.00 WEATHERFORD TOOLS/HAND
12/14/2010	-							05:30-4:00 RCTL HSM BWD. TOH TBG. TIH PKR & PLUG SET PLUG @ 1777' & PKR @ 1669'. R/U NALCO PUMPED 3 BBLS 28% ACID PUMP INTO PERFS FOLLOWED BY 10 BBLS T-MAC, PUMPED A TOTAL OF 16 1/2 BBLS. MOVED PLUG TO 1675' & PKR TO 1608'. PUMPED 3 BBLS 28% ACID PUMP INTO PERFS FOLLOWED BY 10 BBLS. PUMPED A TOTAL OF 51 BBLS FOR THE DAY, FLOW BACK 8 BBLS = 43 BBLS TO RECOVER FROM TODAY PLUS 22 BBLS FROM YESTERDAY = 65 BBLS TO RECOVER. TOH TBG & TOOLS TIH PSN & 56 JNTS = EOT @ 1778' SWI SDFN COST = \$4360.00 \$1048.00 WEATHERFORD

US ROCKIES REGION
Operation Summary Report

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Project: UTAH-UINTAH

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Rig Name No: LEED 733/733

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Active Datum: RKB @5,015.00ft (above Mean Sea Leve

UWI: NBU 263

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
12/15/2010	-							05:30-6:00 RCTL HSM. CHECK PSI = 10/10 BWD. R/U SWAB IFL 30' FFL 1050' MADE 47 RUNS RECOVERED 124 BBLS = 65 LOAD BBLS & 59 FORMATION BBLS. COLLECTED 9 SAMPLES. R/D SWAB DRAIN LINES & TANK. SWI SDFN RCTY (TOOK SAMPLES TO NALCO @ 5:00 P.M.) COST = \$4073.00
12/16/2010	-							

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
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2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES			
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 263			
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PHONE NUMBER: 720 929-6515 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/6/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: SWD Monitor Program </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: SWD Monitor Program
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: SWD Monitor Program			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The subject well remains a SWD monitor well and is part of the Kerr McGee/EPA SWD monitoring well program. The operator plans on this well remaining a SWD monitor well for the next year.					
<div style="text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining Date: 08/16/2011 By: </div>					
NAME (PLEASE PRINT) Andy Lytle		PHONE NUMBER 720 929-6100			
SIGNATURE N/A		DATE 7/14/2011			

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UO-1194-AST
1. TYPE OF WELL Water Disposal Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 263
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1641 FNL 1832 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 34 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047327930000
PHONE NUMBER: 720 929-6511		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/23/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 65%;"> <p>The subject well remains a SWD monitor well and is part of the Kerr McGee/EPA SWD monitoring well program. The operator plans on this well remaining a SWD well for the next year.</p> </div> <div style="width: 30%; text-align: right;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>Date: July 30, 2012</p> <p>By: </p> </div> </div>		
NAME (PLEASE PRINT) Jaime Scharnowske	PHONE NUMBER 720 929-6304	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 7/23/2012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UO-1194-AST			
1. TYPE OF WELL Water Disposal Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 			
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES			
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 263			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1641 FNL 1832 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 34 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047327930000			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/19/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: SWD Monitor Program </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: SWD Monitor Program
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: SWD Monitor Program			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The subject well remains a SWD monitor well and is part of the Kerr McGee/EPA SWD monitoring well program. The operator plans on this well remaining a SWD well for the next year.					
Accepted by the Utah Division of Oil, Gas and Mining Date: August 09, 2013 By:					
NAME (PLEASE PRINT) Teena Paulo		PHONE NUMBER 720 929-6236			
SIGNATURE N/A		TITLE Staff Regulatory Specialist			
DATE 6/20/2013					

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UO-1194-AST
1. TYPE OF WELL Test Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 263
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1641 FNL 1832 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 34 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047327930000
PHONE NUMBER: 720 929-6100		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/16/2014	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input type="text" value="MONITOR WELL"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The NBU 263 remains a monitor well for the NBU 921-34K SWD well as part of the EPA SWD monitoring well program.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 16, 2014		
NAME (PLEASE PRINT) Doreen Green	PHONE NUMBER 435 781-9758	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 9/16/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UO-1194-AST
1. TYPE OF WELL Test Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 263
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1641 FNL 1832 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 34 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047327930000
PHONE NUMBER: 720 929-6100		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/14/2015	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input type="text" value="MONITOR WELL"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The NBU 263 remains a monitor well for the NBU 921-34K SWD well as part of the EPA SWD monitoring well program.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 16, 2015		
NAME (PLEASE PRINT) Doreen Green	PHONE NUMBER 435 781-9758	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 9/14/2015	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UO-1194-AST
1. TYPE OF WELL Test Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 263
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1641 FNL 1832 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 34 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047327930000
PHONE NUMBER: 720 929-6454		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/13/2016	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input type="text" value="MONITOR WELL"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The NBU 263 remains a monitor well for the NBU 921-34K SWD well as part of the EPA SWD monitoring well program.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 16, 2016		
NAME (PLEASE PRINT) Candice Barber	PHONE NUMBER 435 781-9749	TITLE HSE Representative
SIGNATURE N/A	DATE 9/13/2016	